Submit 3 Copies To Appropriate District Office	ropriate District State of New Mexico Energy, Minerals and Natural Resources				Form C-103 March 4, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-045-34675	
District III OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fo. NIM 87505			STATE 6. State Oil & G	FEE S	
1220 S. St. Francis Dr., Santa Fe, NM				6. State Off & G	as Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Yager LS	
1. Type of Well: Oil Well Gas Well X Other AMENDED SUNDRY				8. Well Number 101S	
2. Name of Operator CONOCOPHILLIPS COMPANY				9. OGRID Number 217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location				Basin Puthand Coal	
Unit Letter <u>D</u> : 1035 feet from the <u>North</u> line and <u>990 fe</u> et from the <u>West</u> line					
Section 6	Township 30N	R	Range 11W NM	IPM Rio Arr	iba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT	ΓΕΝΤΙΟΝ ΤΟ:		SUB	SEQUENT RE	EPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🗆	
OTHER:			OTHER: Casi	ng Report	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
05/25/08 MIRU AWS 580. PT csg to 600#/30 mins – test good. RIH w/ 6 1/4" bit. Tagged cmt @ 95'. D/O cmt & drilled ahead to 2488'(TD) reached TD 05/26/08. Circ hole. RU casing crew. RIH 61jts, 4 1/2", 10.50#, J-55 ST&C csg set @ 2474'. RU cmt. Pumped 10bbl FW, 10bbl Mud Clean II & 10bbl FW. Pumped Scavenger 19sx (57cf-10bbl) Premium Lite 3% Calc, .25pps celloflake, .4% FL-52, 5pps LCM-1, &.4% SMS. Lead 157sx (334cf-59bbl) Premium Lite 3% Calc, .25pps celloflake, .4% FL-52, 5pps LCM-1, &.4% SMS Tail – 90sx (124cf-22bbl) Type III w/1%CACL, .2% FL-52 & .25pps Celloflake. Dropped Plug & displaced w/28bbl FW Plug down @ 2:52hrs on 05/26/08. Circ 30 bbl to surface. RD & RR 05/27/08 @09:00 hrs.					
PT will be conducted by the completion rig & recorded on the next report. DIST. 3					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE TITLE Regulatory Technician DATE 06/09/08					
Type or print name Sasha Spangler E-maiDaddress: spangs@conocophillips.com Telephone No. 505-326-9568					
(This space for State use)					
APPPROVED BY H. Villa Conditions of approval, if any:	nueva 1	ritle D	eputy Oil & G	as Inspector at #3	JUN 2 6 2008