DISTRICT II

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

811 South First, Artesia NM 88210

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 WELL API NO.

30-045-33018

Indicate Type of Lease **STATE** П

FED

State Oil & Gas Lease No.

1000 Rio Brazos Rd., Aztec, NM 87410 Lease Name or Unit Agreement SUNDRY NOTICES AND REPORTS ON WELLS Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Cox Canyon Unit **PROPOSALS** Type of Well: Oil Well | Gas Well Other Well No. Name of Operator 7C WILLIAMS PRODUCTION COMPANY Address of Operator Pool name or Wildcat

P.O. Box 640, Aztec, NM 87410 4. Well Location (Surface)

Unit letter K: 1485 feet from the SOUTH line & 1940 feet from the WEST line Sec 17-32N-11W SAN JUAN, NM

10. Elevation (Show whether DF, RKB, RT, GR, etc. 6737' GR

BLANCO MV/BASIN DK

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data CHECKAHENT DEDADT OF. NOTICE OF INTENTION TO

NOTICE OF INTENTION TO.		SUBSEQUENT REPORT OF.	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
X OTHER: COMMINGLING AUTHORIZATION		OTHER:	
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- Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Data below to satisfy NM OCD Rule 303.C 3 (b) (i)-(vii)
 - Pre-approved Pool Division Order R-11363.
 - Pools to be commingled: Blanco MV 72319, Basin Dakota 71599. iı.
 - Perforated intervals. Blanco MV 4929' 5972', Basin Dakota 7900' 8076'. iii.
 - Fixed percentage allocation based upon production data of 77% Blanco MV and 23% Basin Dakota. This is based on the production of iv. all wells in the 32-11 township that have MV/DK production. This allocation may be adjusted at a later date based on further testing.
 - Commingling will not reduce the value of reserves. ν
 - V1. All interest owners in the spacing unit have been notified of the intent to downhole commingle.
 - The BLM has been notified on sundry notice form 3160-5. vii.

RCVD JUN 25 '08

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry TITLE: <u>Drlg COM</u> DATE: <u>6-24-08</u>.

Type or print name Larry Higgins Telephone No: _(505) 634-4208 (This space for State use)

Deputy Oil & Gas Inspector, DATE JUN 3 0 2008 **APPROVED** TITLE BY

District #3 Conditions of approval, if any:

June 24, 2008

To: Cox Canyon Unit #7C Owners of Interest

RE: Permit to Down-hole Commingle Cox Canyon Unit #7C

NE/4 SW/4 Sec. 17, T32N, R11W San Juan County, New Mexico

Ladies and Gentlemen,

In accordance with the New Mexico Oil Conservation Division Rule 303 governing down hole commingling, you are hereby notified that Williams Production Company, LLC, as operator of the referenced well, intends to down-hole commingle production from the Blanco Mesaverde and Basin Dakota pools. These pools are pre-approved for commingling by the State of New Mexico Oil Conservation Division (NMOCD) of the Energy, Minerals and Natural Resources Department. As such, Williams Production Company, LLC is required to submit application to the NMOCD of our intent to commingle the two zones.

The lease on which this well is located is owned by the United States of America and is committed to the Cox Canyon Unit I sec. No. 946. This well is interior to the Cox Canyon Unit boundaries. The Mesaverde Participating Area Owners own the Mesaverde production, the Dakota production is currently owned by the Dakota drill block owners.

The attached documentation outlines the allocation method and provides the pertinent data supporting our application to commingle this well.

Any objections to the application must be filed with NMOCD within 20 days of receipt of this letter and supporting documentation

Sincerely,

M. Vern Hansen Senior Staff Landman Williams Production Company, LLC Enclosures

Cox Canyon Unit #7C Interest Owners

Assistant District Manager, Minerals Bureau of Land Management Farmington Resource Area 1235 LaPlata Highway Farmington, NM 87401 Commissioner of Public Lands State of New Mexico P.O. Box 1148 Santa Fe, NM 87504-1148

BP America Production Co. Attn: John Larson P.O. Box 3092 Houston, TX 77253 ConocoPhillips Company Attn: Chief Landman, San Juan/Rockies P.O. Box 4289 Farmington, NM 87499-4289

Burlington Resources Attn: Cherylene Charley P.O. Box 4289 Farmington, NM 87499-4289 XTO Energy Attn: Edwin S. Ryan, Jr. 810 Houston St., Ste 2000 Fort Worth, TX 76102-6298

Elliott Hall Co. P.O. Box 1231 Ogden, UT 84402 William H. Johns 74 Ken Rd. Dexter, NM 88230

Elliott Industries P.O. Box 3300 Roswell, NM 88202 Bobbylee Wilson 1707 Mariners Cv, APT B Fort Pierce, FL 34950

Callie King 2023 M ½ Galveston, TX 77550

Helena Strong McCue 2 Wilson St. Rochester, NH 03867

Joan Payne 302 Wemberly Dr. Simpsonville, SC 29671-3839 Leo C. Simms 7707 N. Brookline Dr., Apt. 217 Madison, WI 83719-3532

Nancy Bork 678 Scarlet Oak Circle, Unit 110 Altamonte Springs, FL 32701-6503 Robert Otto Graf 1202 Monticeto Ln. Stafford, TX 77477

Virginia Sharp P.O. Box 430 Conrad, IA 50621 Howard R. Carter 398 Honeysuckle Ln. Longview, TX 75605 Tamanaco Oil Corp. PMB 325 13170-B Central Ave SE Albuquerque, NM 87123

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Dolores H. Singleton & Jan Singleton Ayerst, Joint Tenants 53 Seabreeze Ave. Delray Beach, FL 33483-7014 The H & N Carter Rev. Trust Nancy N. & Sabra Lynn Carter, Trustees 398 Honeysuckle Ln. Longview, TX 75605

Bobby Ray & Jane H. Baldock 3994 S. Springs Loop Rd. Roswell, NM 88203