UNITED STATES

SUBMIT IN DUPLICATE*	FOR APPRO
(See other in-	OMB NO. 100
structions on	

FOR	API	PROVE)
OMB N	10.	1004-01	3

FOR AP	PROVED
OMB NO.	1004-0137

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	Parment
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1	patrini)
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	L.F3
•	738* (*
	100
•	Minns
	Taractary 1

		PARTMENTO			reverse side)	5 JE4		ecember 31, 1991 ON AND SERIAL NO	- Chang	mante.
		BUREAU OF LAND	MANAGEMEN		REPORT	1	NMSF - 07		1000 J	
WELL COMPL	ETION OR I	BECOMPLE"	TION REP					E OR TRIBE NAME		tra tr
1a. TYPE OF WELL:	OIL	GAS WELL X	DRY Other			4			paran Sentin	
	WELL.	WELL [A	CRY LIGHT	H A Para Ca	ENED	7. UN	T AGREEMENT	NAME		
b. TYPE OF COMPLET	TION: 71 WORK 1 DEEP-	PLUG	DIFF				RM OR LEASE N	AME WELL NO	2	(marin) (marin)
WELL Y	OVER BEEF	BACK	RESVROther	 JUN	25 2008	1			,,,,,	
2 NAME OF OPERAT	OR				3 0 2000		Holder A 1	<u> </u>		
	ON RESOURCES (OIL & GAS COMPA	ANY	Bureau of L	and Manageme		30-045-342	42		
3 ADDRESS AND TE		(505)	000 0700	Farming	on Field Office	10 FI	ELD AND POOL			
PO BOX 42 4 LOCATION OF WEI	89, Farmington, N		326-9700	requirements)*				Flora Vista FS R BLOCK AND SURVEY		
	Init F (SENW) 1410	•	o min any olato i	oqui omomo,		,	R AREA			
	(,	,					Sec.6 T30N	I R12W, NMPM		
At top prod. interval	reported below	Same as above	ve							
At total depth S	Same as above					İ				
·						L .		1.0		
		. 114.	PERMIT NO.	DATE ISSUE	ŧD		OUNTY OR PARISH	13 STATE		
					·		San Juan	New Mexico		
15 DATE SPUDDED 16 09/18/07	 DATE T.D. REACHE 01/09/08 	06/03	PL (Ready to prod)	18 ELEVATIONS (DF, I	RKB, RT, E КВ	5920'	19. ELEV CASINGHEAD		
20 TOTAL DEPTH, MD &			22 IF MULTIPLE (23. INTERVALS		/ TOOLS	CABLE TOOLS	_	
2313'	1	2260'	HOW 2	MANY*	DRILLED BY	lves		1		
24. PRODUCTION INTERV	VAL (S) OF THIS COMPL			'D)*	<u></u>		25 WAS DIREC	TIONAL		
Basin FC 1998	' - 2100'						SURVEY M	ADE No		
26. TYPE ELECTRIC AND		 		· · · · · · · · · · · · · · · · · · ·	**	27. WAS	WELL CORED			
				*************				No	********	
28. CASING SIZE/GRADE	L MEIGHT LOVET		ASING RECORD	(Report all string	s set in well) MENT, CEMENTING REC	000		MOUNT BUILD	_	
7'	WEIGHT, LB./FT 20#, ST&C	DEPTH SET (MD)	8 3/4'	surface;34 s			3 bbls	MOUNT PULLED		
4 1/2"	10.5# J-55	2303'	6 1/4"	surface; 268			23 bbls			
29.	LINER R	J ECORD		30.		TU	BING RECOR)	-	
SIZE TOP (MD		SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET			ACKER SET (MD)		
			ļ	2-3/8"	2108'					
31 PERFORATION RECO	RD (Interval, size and nu	ımber)	32	AC	ID, SHOT, FRACTURE	, CEMEN	NT SQUEEZE,	ETC.		
.32" @ 1 SPF		J	1998' - 2004'	·				ormic Acid, 118,440		
1998' - 2004' = 63 ho	les			· · · · · · · · · · · · · · · · · · ·	gals of 75 Quality 20/40 Brady Sand				_	
							-,,-		_	
									_	
									_	
33				PRODUCTION					_	
DATE FIRST PRODUCTION SI	PRODU	CTION METHOD (Flowin	ng, gas litt, pumping- Flowing	size and type of pu	mp)		SI	(Producing or shut-in)		
DATE OF TEST	HOURS TESTED		D'N FOR OIL-	-BBL	GASMCF		RBBL	GAS-OIL RATIO		
06/03/08	1 1	2" TES	T PERIOD	oph	TSTM		5 bwph			
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED O	ILBBL	GASMCF	WATERE		a pashii	OIL GRAVITY-API (CORR)	
01 454#	Ci 454#	24-HOUR RATE	O bound	TOT14	400 5					
SI - 154# 34. DISPOSITION OF GAS	S (Sold, used for fuel, ver	nted, etc.)	0 bopd	TSTM	120 bwpd		TEST WITNESS	ED BY	_	
	To be sold									
35. LIST OF ATTACHMEN This is a FC/FS well		der #3874 Produc	ction will be	norted on 100	Delivery Penert				_	
36. I hereby certify that the										•
	1/2 //	16								
SIGNED 10	My (l	US L TITLE	Regulatory S	pecialist		_DATE .	······································	06/23/08		
					l Data on Revers)	AGCEPTED FO	ābr	Mor
Title 18 U.S.C. Section							ency of the $^\ell$	LARLE INTERIOR) S & 6903	1970
United States any fals	se, liculious or frauc	Juienii Statements O	n representatio	⊓sastoany m	auer within its jurisd	iction.				

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 2 6 2008

		. •		
Ojo Alamo,	393' 503'	White, cr-gr ss.	Ojo Alamo´	393′
Kirtland	503' 1510'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	503′
Fruitland	1510' 2104'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	1510'
Pictured Cliffs	2104' '	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2104'

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other In-structions on reverse side)

FOR APPROVED

OME	N	0 10	04-013	7

	OMB NO 1004-0137
•	Expires: December 31, 1991
5	LEASE DESIGNATION AND SERIAL NO

C"
tr.
222341
[mreel]

					AMENDE				NMSF - 07	
LL C	OMPL	ETION OR	RECOMPLE					6. IF I	NDIAN, ALLOTT	EE OR TRIBE NAME
/PE OF	WELL:	OIL WEL	GAS X	DRY Other		su V/ 14	ක බ්යේ/	L		
ADE UE	COMPLETI							7 UN	IT AGREEMENT	NAME
i i- ⊏ Oi-	NEW 🔽	WORK DEER	PLUG	DIFF Other	JUN 2	5 2008	}	8. FA	RM OR LEASE N	AME, WELL NO
	WELL	OVER EN	BACK	RESVROther					Holder A 1	00
AME OF	OPERATO	R		R	reau or Lan		•		WELL NO	
			OIL & GAS COMP	PANY	Farmington	Field C	ntice		30-045-342	
		EPHONE NO.	MM 97400 /505	326-9700				10 FI	ELD AND POOL	OR WILDCAT
		9, Farmington, I	learly and in accordan		equirements)*			11 S		R BLOCK AND SURVEY
surface			0' FNL, 1350' FWI		,				R AREA	•
		,	•						Sec.6 T30N	l R12W, NMPM
top prod	d. interval re	eported below	Same as abo	ove						
total de	onth Sa	ame as abov	2							
(Olai Go	spar Ot	anc as above								_
			14.	. PERMIT NO.	DATE ISSUE	D			OUNTY OR	13. STATE
					Į.			1	PARISH	New Mexico
TE SPU	IDDED 16.	DATE T.D. REACH	ED 17 DATE COI	MPL. (Ready to prod.)	18 ELEV	ATIONS (DF, I	RKB, RT, I	San Juan BR, ETC.)*	19 ELEV CASINGHEAD
/18/0		01/09/08	06/0:			GL	5909'	KB	5920'	
TAL DEF	PTH, MD &TV	D 21 PLUG	, BACK T.D., MD &TVD	22. IF MULTIPLE O	COMPL., MANY*	23. INTER	VALS .ED BY	ROTAR	YTOOLS	CABLE TOOLS
231	13'	j	2260'	2				yes		
ODUCTI	ION INTERVA	L (S) OF THIS COMP	LETION-TOP, BOTTOM	, NAME (MD AND TV	D)*				25. WAS DIREC	
asin F	FS 1828' -	- 1862'							SURVEYN	No
E ELEC	CTRIC AND C	THER LOGS RUN						27 WAS	WELL CORED	
			Antime manager is an appropriate advantagement of the process of the				ere continues single significant			No
UC 0175	E/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	CASING RECORD HOLE SIZE	<u> </u>		II) ENTING REC	OBD 1		MOUNT PULLED
NG SIZE	E/GRADE	20#, ST&C	136'	8 3/4'	surface;34 s		4 cf)		3 bbls	MOUNT PULLED
/2"		10.5# J-55	2303'	6 1/4"	surface; 268		18 cf)		23 bbls	
		10,50	1						5000	
ZE ZE	TOP (MD)	BOTTOM (MD)	RECORD SACKS CEMENT*	SCREEN (MD)	30 SIZE		DEPTH SET		BING RECORI	ACKER SET (MD)
					2-3/8"	21	08'	·		
75 000	TION DECOM	Dilatarat ala and		- 	1					F776
RFORAT 2 SPi		D (Interval, size and r	number)	32. 1828' - 1862'	AC				NT SQUEEZE,	8,442 gal of Quality
	' = 20 hole	es				25# Lin	ear Gel Fo	oam, 10	0,550# of 20	/40Brady Sand,
						To	otal N2: 1	,565,8	00 SCF	
				 		 				
				<u></u>						
				1		1				
					PRODUCTION					
	ODUCTION	PROD	UCTION METHOD (<i>Flow</i>	ing, gas lift, pumping-		mp)				(Producing or shut-in)
SI		PROD HOURS TESTED			-size and type of pu	mp)	F		WELL STATUS SI RBBL	(<i>Producing or shut-in</i>)
SI OF TEST			CHOKE SIZE PR	Flowing Flowing OD'N FOR OIL- ST PERIOD	-size and type of pu BBL	GASMC	F		SI RBBL	
SI OF TEST 6/03/0	18	HOURS TESTED	CHOKE SIZE PR	Flowing Flowing OD'N FOR ST PERIOD 0 b	-size and type of pu BBL oph			WATE	SI	GAS-OIL RATIO
SI F TEST 5/03/0	18	HOURS TESTED	CHOKE SIZE PR	Flowing Flowing OD'N FOR OIL- ST PERIOD	-size and type of pu BBL	GASMC	F WATER-B	WATE	SI RBBL	
SI TEST 5/03/0 UBING I	98 PRESS.	HOURS TESTED 1 CASING PRESSURE SI - 151#	CHOKE SIZE PR TE 2" CALCULATED 24-HOUR RATE	Flowing Flowing OD'N FOR ST PERIOD 0 b	-size and type of pu BBL oph	GAS-MO		WATE	SI RBBL	GAS-OIL RATIO
SI TEST 5/03/0 UBING I	98 PRESS.	HOURS TESTED 1 CASING PRESSURE SI - 151# (Sold, used for fuel, vi	CHOKE SIZE PR TE 2" CALCULATED 24-HOUR RATE	Flowing Flowing OD'N FOR ST PERIOD OIL-BBL	-size and type of pu BBL Oph GASMCF	GAS-MO	WATERB	WATE	SI RBBL	GAS-OIL RATIO OIL GRAVITY-API (CORR)
SI F TEST 6/03/0 TUBING I I - 154 SPOSITI	PRESS.	HOURS TESTED 1 CASING PRESSURE SI - 151# (Sold, used for fuel, vi	CHOKE SIZE PR TE 2" CALCULATED 24-HOUR RATE	Flowing Flowing OD'N FOR ST PERIOD OIL-BBL	-size and type of pu BBL Oph GASMCF	GAS-MO	WATERB	WATE	SI RBBL 5 bwph	GAS-OIL RATIO OIL GRAVITY-API (CORR)
SI F TEST S/03/0 UBING I I - 154 SPOSITIO	PRESS. 1# ON OF GAS	HOURS TESTED 1 CASING PRESSURE SI - 151# (Sold, used for fuel, vi	CHOKE SIZE 2" CALCULATED 24-HOUR RATE enled, etc.)	Flowing Flowing OD'N FOR ST PERIOD OIL-BBL O bopd	-size and type of pu BBIL OPH GAS-MCF	GAS-MO	WATER-B	WATE	SI RBBL 5 bwph	GAS-OIL RATIO OIL GRAVITY-API (CORR)
SI F TEST 6/03/0 UBING I - 154 SPOSITION AT OF AT	PRESS. 1# ON OF GAS TTACHMENT	HOURS TESTED 1 CASING PRESSURE SI - 151# (Sold, used for fuel, v. To be sold S ething DHC per o	CHOKE SIZE PR TE 2" CALCULATED 24-HOUR RATE	Flowing Flowing OD'N FOR ST PERIOD OIL-BBL O bopd uction will be re	BBL OPH GAS-MCF TSTM	TSTM 12	WATER-B	WATE	SI RBBL 5 bwph	GAS-OIL RATIO OIL GRAVITY-API (CORR)
SI TEST 6/03/0 UBING - 154 POSITION TOF AT	PRESS. 1# ON OF GAS TTACHMENT	HOURS TESTED 1 CASING PRESSURE SI - 151# (Sold, used for fuel, v. To be sold S ething DHC per o	CHOKE SIZE PRITE 2" CALCULATED 24-HOUR RATE enled, etc.)	Flowing Flowing OD'N FOR ST PERIOD OIL-BBL O bopd uction will be re	BBL OPH GAS-MCF TSTM Prorted on 1st nined from all availa	TSTM 12	WATER-B	WATE	SI RBBL 5 bwph	GAS-OIL RATIO OIL GRAVITY-API (CORR)

JUN 2 6 2008

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PARIAINGTON FIELD OFFICE

Ojo Alamo	393′	503′	White, cr-gr ss.	Ojo Alamo	393′
Kirtland '	503′	1510'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	503′
Fruitland .	1510′	2104'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	1510'
Pictured Cliffs	2104′	,	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2104'

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