

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

AMENDED REPORT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit F (SENW) 1410' FNL, 1350' FWL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO
NMSF - 077482

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO
Holder A 100

9. API WELL NO.
30-045-34242

10 FIELD AND POOL, OR WILDCAT
Basin FC/Flora Vista FS

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.6 T30N R12W, NMPM

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH
San Juan

13 STATE
New Mexico

15 DATE SPUDDED
09/18/07

16 DATE T.D. REACHED
01/09/08

17. DATE COMPL (Ready to prod)
06/03/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 5909' KB 5920'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD
2313'

21. PLUG, BACK T D, MD & TVD
2260'

22 IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin FC 1998' - 2100'

25 WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
7"	20#, ST&C	136'	8 3/4"	surface; 34 sx (54 cf)	3 bbls	
4 1/2"	10.5# J-55	2303'	6 1/4"	surface; 268 sx (518 cf)	23 bbls	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2108'	

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
.32" @ 1 SPF				1998' - 2004'			
1998' - 2004' = 63 holes				Frac 2% KCL water. 12bbls of 10% Formic Acid, 118,440 gals of 75 Quality 25# Linear Gel Foam, 100,500# of 20/40 Brady Sand. Total 2N: 1,565,800 SCF			

33 PRODUCTION

DATE FIRST PRODUCTION
SI

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST
06/03/08

HOURS TESTED
1

CHOKE SIZE
2"

PROD'N FOR TEST PERIOD
0 boph

OIL-BBL
TSTM

GAS-MCF
5 bwph

WATER-BBL
120 bwph

GAS-OIL RATIO

FLOW. TUBING PRESS
SI - 154#

CASING PRESSURE
SI - 151#

CALCULATED 24-HOUR RATE
0 bopd

OIL-BBL
TSTM

GAS-MCF
120 bwph

WATER-BBL

OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a FC/FS well being DHC per order #3874. Production will be reported on 1st Delivery Report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Chugh TITLE **Regulatory Specialist** DATE **06/23/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUN 26 2008

FARMINGTON FIELD OFFICE

RCVD JUN 27 08
OIL CONS. DIV.
DIST. 3

Ojo Alamo,	393'	503'	White, cr-gr ss.	Ojo Alamo	393'
Kirtland	503'	1510'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	503'
Fruitland	1510'	2104'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	1510'
			med gry, tight, fine gr ss.		
Pictured Cliffs	2104'	'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2104'

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Basin FC/Flora Vista FS

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Sec.6 T30N R12W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

JUN 25 2008

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

Bureau of Land Management

Farmington Field Office

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

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At top prod. interval reported below

Same as above

At total depth

Same as above

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GL 5909' KB 5920'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2313'

21. PLUG, BACK T.D., MD & TVD

2260'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin FS 1828' - 1862'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2108'	

31. PERFORATION RECORD (Interval, size and number)

.32" @ 2 SPF
1828' - 1862' = 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1828' - 1862' Frac 12bbls of 10% Formic Acid, 118,442 gal of Quality
25# Linear Gel Foam, 100,550# of 20/40Brady Sand,
Total N2: 1,565,800 SCF

33. DATE FIRST PRODUCTION

SI

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

06/03/08

HOURS TESTED

1

CHOKE SIZE

2"

PROD'N FOR TEST PERIOD

0 boph

OIL-BBL

GAS-MCF

TSTM

WATER-BBL

5 bwph

GAS-OIL RATIO

FLOW. TUBING PRESS.

SI - 154#

CASING PRESSURE

SI - 151#

CALCULATED 24-HOUR RATE

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Pictured Cliffs	2104'	'

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Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
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