

RCVD JUN 30 '08

OIL CONS. DIV.
DIST. 3

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-33245
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ROSA UNIT
8. Well No. 274A
9. Pool name or Wildcat BASIN FRUITLAND COAL

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-4, TULSA, OK 74101	
4. Well Location (Surface) Unit letter <u>G</u> : <u>1820'</u> feet from the <u>NORTH</u> line & <u>1940'</u> feet from the <u>EAST</u> line Sec 16-31N-6W SAN JUAN, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6328' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	X PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		X OTHER: <u>PUMP INSTALL.</u>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

06-06-2008

MIRU & SD until Monday 6/9/08.

06-09-2008

Raise derrick & RU equip. SICP 340#, SITP 160# blow well down to FB tank, ND WH, NU BOP & stripper head, RU rig floor & tongs, pull tbq hanger, pull up 1 jt, tbq free. PU & RIW 2 jts tbq, tag @ 3464', break circ w/ 10 bph air-mist w/ 1 gal foamer & 1/2 gal corrosion inhibitor per 20 bbl produced wtr. Worked tbq down to TD @ 3470, getting back light fines, started trying to get stuck, worked pipe up to 3445' & got free but were unable to get down past this depth after that. TOH & tally prod tbq. Secure well & loc, SION.

Continued on following sheets:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachel Lipperd TITLE: Engineering Technician DATE: June 25, 2008

Type or print name Rachel Lipperd Telephone No: (918) 573-3046

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, DATE JUN 30 2008

Conditions of approval, if any:

District # 3

06-10-2008

SICP 320#, blow well down to FB tank. PU MU & RIW as follows- 4-3/4" WO bit, bit sub, & 112 jts 2-7/8" 6.5" J-55 EUE 8rd tbg. Tag hard @ 3450'. Discussed problem w/ Mike Coker, decision was made not to try & go deeper w/ 4-3/4" bit & to not perforate. TOH & standback tbg, WO mud anchor. MU & RIW as follows- 2-7/8" mud anchor, 2.28 ID F-nipple w/ standing valve, 110 jts 2-7/8" 6.5# J-55 EUE 8rd tbg. Test tbg every 15 stands to 1000 psig, good test on tbg. Tagged hard @ 3450' unable to get past this depth w/ 2-7/8" orange peeled mud anchor. May have crimped csg @ this depth. RIW w/ overshot on sandline, fish standing valve. LD 2 jts tbg, standback 2 stands of tbg, pull above perfs. Secure well & location, SION.

06-11-2008

SICP 320#, blow well down to FB tank. RU BJ Dynacoil, attach 1/4" SS cap string & RIW w/ 5jts 2-7/8" tbg, two 6' X 2-7/8" pup jts & 1jt 2-7/8" tbg, total 199' of chem cap string. PU & MU tbg hanger, RD Dynacoil. Land tbg, tbg landed as follows- 2-7/8" mud anchor, 2.28 I.D. F-nipple, 109 jts 2-7/8" 6.5# J-55, EUE 8rd tbg, two 6' X 2-7/8" EUE pup jts & 1 jt 2-7/8" EUE tbg. EOT @ 3449' MD, F-nipple @ 3422' MD. RD tongs & rig floor. ND BOP stack & FB line. NU SR WH, PU MU & RIW as follows, gas anchor, 2-1/2" X 1-1/4" X 7 X 11 RHAC pump, 5 -3/4 X 1-1/4" sinker rods, 21 -3/4" API D rods rods, 110- 3/4" API D guided rods, 3 guides per rod, 1- 6' pony rod, & 1-1/4" X 16' polished rod w/ 8' X 1-1/2" liner. Install stuffing box, seat pump & space out pump, load tbg w/ produced wtr, test tbg & pump to 500 psig, release pressure & stroke pump to 500 psig, good test. Tie polish rod to pumping unit, set pump on lt tag, lower derrick, RD equip, prepare for rig move.