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submitted in lieu of Form 3160-5

JUN 12 2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. <b>Type of Well</b> GAS</p> <p>2. <b>Name of Operator</b> <b>BURLINGTON</b> RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b>  PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b>  Unit D (NWNW) 900' FNL &amp; 730' FWL, Sec. 30, T27N, R8W NMPM</p>	<p>5. <b>Lease Number</b> I-149-IND-8468</p> <p>6. <b>If Indian, All. or Tribe Name</b> Navajo Indian</p> <p>7. <b>Unit Agreement Name</b></p> <p>8. <b>Well Name &amp; Number</b>  Navajo Indian B 4</p> <p>9. <b>API Well No.</b>  30-045-06278</p> <p>10. <b>Field and Pool</b> Blanco Pictured Cliffs So. Basin Fruitland Coal</p> <p>11. <b>County and State</b> San Juan Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<b>Type of Submission</b>	<b>Type of Action</b>
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other Re-complete FC
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

RCVD JUN 16 '08  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

4/18/08 NU frac valve, PT csg to 3000psi 15mins-good test. RU BWWC WL & run GR, CBL logs from 2000' to surface. Perf FC w/.32" ISPF @ 1958'-1968', 1930'-1944', 1880'-1898' = 42 holes. RD BWWC. 4/21/08 Frac FC (1880'-1968'). Acidize w/12bbls 10% Formic acid, frac w/38,430gls 75Q 25# Linear foam w/120,000# Arizona sand & 1,755,000scf N2. Flowback one day. 4/24/08 RIH w/CBP & set @ 1830'.

5/12/08 MIRU Basic 1524. ND WH NU BOP. PT BOP-ok. 5/13/08 RIH w/mill & X/O. 5/14/08 MO CBP @ 1830'. Circ clean to PBTd @ 2000'. 5/16/08 POH w/mill. 5/19/08 RIH w/pkr & set @ 1818'. Pump 500gls 15% HCl, 2bpm, flush w/8bbl 2% KCL. 5/20/08 Release & LD pkr. Unload well, making sand. 5/21/08 RIH, tag fill @ 1996', CO to PBTd.

5/22/08 Run dip test. RIH w/63jts 2 3/8" 4.7# J-55 tbg & land @ 1969'. RD RR @ 10:00hr on 5/23/08.

Well will produce as a standalone Fruitland Coal. (1880-1968')

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 6/12/2008

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date JUN 13 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE