

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Record Cleanup Form C-105 Revised June 10, 2003 WELL API NO. 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input checked="" type="checkbox"/> OTHER		7 Lease Name or Unit Agreement Name Lady Luck RCVD JUN 24 '08 OIL CONS. DIV. DIST. 3								
2 Name of Operator Benson-Montin-Greer Drilling Corp.		8 Well No #1								
3 Address of Operator 4900 College Blvd, Farmington, NM 87402		9 Pool name or Wildcat Dakota								
4 Well Location <div style="display: flex; justify-content: space-between;"> <div>Unit Letter <u>A</u> <u>790</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Section <u>5</u> Township <u>24N</u> Range <u>2W</u> NMPM</div> <div>Rio Arriba County</div> </div>										
10 Date Spudded 11/2/85	11 Date T D Reached 11/16/85	12 Date Compl (Ready to Prod)								
13 Elevations (DF& RKB, RT, GR, etc) 7102' GR		14 Elev Casinghead								
15 Total Depth 7968'	16 Plug Back T D 7922'	17 If Multiple Compl How Many Zones? <u>2</u> (Mancos/DK)								
18 Intervals Drilled By		19 Rotary Tools TD								
19 Producing Interval(s), of this completion - Top, Bottom, Name 7641' - 7764' DK		20 Was Directional Survey Made No								
21 Type Electric and Other Logs Run		22 Was Well Cored No								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB/FT	DEPTH SET								
9-5/8"	36	256' KB								
5-1/2"	17 & 15.5	7968' KB								
24. LINER RECORD										
SIZE	TOP	BOTTOM								
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
2-7/8"	7776'									
26 Perforation record (interval, size, and number) 7641' - 7647' 7690' - 7694' (Total of 68 0.41" holes) 7710' - 7720' 7750' - 7764'										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7641' - 7764'</td> <td>93,786 gal treated water</td> </tr> <tr> <td> </td> <td>75,480 # 20/40 mesh Brady sand</td> </tr> <tr> <td> </td> <td>75,120# 20/40 mesh Santrol Super LC</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7641' - 7764'	93,786 gal treated water		75,480 # 20/40 mesh Brady sand		75,120# 20/40 mesh Santrol Super LC
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28. PRODUCTION										
Date First Production 12/9/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit								
Well Status (Prod or Shut-in) Prod										
Date of Test	Hours Tested	Choke Size								
Prod'n For Test Period	Oil - Bbl	Gas - MCF								
Water - Bbl	Gas - Oil Ratio									
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate								
Oil - Bbl	Gas - MCF	Water - Bbl								
2	6	19								
Oil Gravity - API - (Corr)										
29 Disposition of Gas (Sold, used for fuel, vented, etc)		Test Witnessed By								
30 List Attachments										
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature		Printed Name Zach Stradling Title Engineer Date 6/19/08								
E-mail Address zstradling@bmgdrilling.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2945'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 3100' / 3163'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3245'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4940'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5045'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5440'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5670'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7560'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7665'	T. Lewis 3298'
T. Blinbry	T. Gr. Wash	T. Morrison	T. Niobrara A 6610'
T. Tubb	T. Delaware Sand	T. Todilto	T. Niobrara B 6680'
T. Drinkard	T. Bone Springs	T. Entrada	T. Niobrara C 6791'
T. Abo	T.	T. Wingate	T. Sanostee 7155'
T. Wolfcamp	T.	T. Chinle	T. Carlile 7292'
T. Penn	T.	T. Permian	T. T. of Greenhorn 7487'
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology