RECENTED

Form 3160-4

JUN 27 2008 SUBMIT IN DUPLICATE

FOR APPROVED

(October 1990)									AN SO F ZOO	U	(See other in- structions on	l	0	MB NC). 1004-0137
							THE IN				reverse side)	L			cember 31, 1991
			В	UREA	U OF LA	ND	MANAG	EMENT	f Land Mana	genn. Sina	. 1	5. LE	ASE DESI	SNATIO	ON AND SERIAL NO.
									ngton Field C			<u> </u>	SF-078		
WELL C	COMPL	ETIO	N OR R	EC	OMPL	ET.	ION F	REPC	ORT AND	LOC	3*	6. IF	INDIAN, AL	LOTTE	E OR TRIBE NAME
1a. TYPE OF	WELL:		OIL	TT	GAS WELL X		DRY	Other	· · · · · · · · · · · · · · · · · · ·			1			
			WELL	ш	WELL [34	i	J				-	7 UN	IIT AGREE	MENT N	NAME .
b. TYPE OF	COMPLET	ION:											San Ju	an 3	2-7 Unit Needs C
	NEW X	WORK	DEEP-EN	П	PLUG BACK		DIFF RESVR	Other				8. FA	RM OR LE	ASE NA	ME, WELL NO.
	***************************************	J OVER			BACK	J	KESVK				-	ļ	San Ju	ian 3	2-7 Unit Com 20
2 NAME O	F OPERATO	OR										9. AF	I WELL NO		5 / Gille GGIII 20
	onocoPh														8-0062
	S AND TEL		NO									10 F	IELD AND	POOL.	OR WILDCAT
PC	PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*													Dako	ta/Blanco MV
4 LOCATIO	ON OF WEL	L (Report i	ocation clear	ly and i	n accorda	nce v	vith any St	ate requ	irements)*			11 S	EC., T., R.,	M., OR	BLOCK AND SURVEY
At surfac	e U	nit K (NV	VSW) 1340	'FSL,	665' FW	/L						(OR AREA		
		N										1	Sec.18	T31	N R7W, NMPM
At top pro	od. interval r	eported be	low	S	ame as a	abov	re					Į .			JUL 1'08
		•											•		
At total d	epth S	ame as a	bove										L	ᄤ	ing.dv.
						144	DEDLUT	10	DATE ISSUE			<u> </u>			IST. 3
						14.	PERMIT N	VO.	DATE ISSUE	U		1	COUNTY OF PARISH	•	13. STATE
						1						1	an Juai		New Mexico
15. DATE SPI	UDDED 16	. DATE T.	D. REACHED		17. DATE	COM	PL. (Read)	to prod.	,	18. EL	EVATIONS (DF, F				19 ELEV. CASINGHEAD
4/22/08		5/6/0				14/0)8			GL	6578'	KB	659	3.	
20. TOTAL DE	EPTH, MD &T	VD	21. PLUG, B/	CKTD	, MD &TVI)	22. IF MU				TERVALS	ROTAF	RY TOOLS		CABLE TOOLS
8147'			8147'				Į.	HOW	MANY"	ا ا	RILLED BY	lv			ı
24 PRODUC	TION INTERV	AL (S) OF		TIONLY	OP BOTTO	M M	AME (MD A	2 ND TVD				Yes	25. WAS	DIDECT	TIONAL
14 110000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, L. (C) C1	THO COMIT EL		0,,00,,0	,	ranc (mb /							VEY MA	
	Mesave												l		No
26. TYPE ELE		OTHER LO	GS RUN			_						27. WA	S WELL CO	RED	
GR/C	CL/CBL														No
28.						C	ASING RE	CORD (Report all strings	set in v	vell)				
CASING SIZ	E/GRADE		r, LB./FT.	DEF	TH SET (MD)	HOLE	SIZE			EMENTING REC	ORD			OUNT PULLED
9 5/8"		32.3#			704'		12 1/4"		surface; 528s		(729 cf)		60 bbls		
7" 4 1/2"		20#,J		├	3840' 8147'		8 3/4"		surface; 572		(1210 cf)		30 bbls		
29.		11.00	LINER RE	CORD	0147		10 1.14		30.	I J BA	(000 Ci)	ΤI	IBING RE	CORD	
SIZE	TOP (MD)	BO	TOM (MD)		KS CEME	NT*	SCREE	N (MD)	SIZE		DEPTH SET		TOTAL TALL		CKER SET (MD)
		1	,,,,,,,	 				, , , ,	2-3/8" 4.3	#	8074'	(1012)	 		ONE COL (IIII)
									1						
	ATION RECOR	RD (Interval	, size and num	ber)			32.		ACI		OT, FRACTURE,				
.34" @ 1 S							5784' - (6079'						80 ga	ls 60Q N2 foam
PLO/LMF	5784' -60	79' = 19	holes								0,000# 20/40		Sand		
UMF/CH 5	457' 580) - 22	halaa				24540	ECOE!			1,257,500 SC		(AF 7:	00	In 600 NO 6
UMF/CH 5	107 - 508	99 - 22	IIOIGS				5157' - 5695' A/10 bbls 15% HC						so gai	IS DOQ NZ TOAM	
Total hole:	s = 41						N2 = 1,222,300 SC								
	•						 -			 -	.,,				
33. DATE FIRST PR	ODUCTION		PPODIC	WANTED	- 1900 7 <i>190</i>	wina	OSE UN DUE		ODUCTION e and type of pump				DATE TO STA	THE 7E	Producing or shut-in)
DATE FIRST PR		- 1	FRODUCI	TON MIC	THOD (FIL	wiriy,	Flowin	-	e and type of pump	,			SI	1103 (F	TOODGING OF SHUL-IN)
DATE OF TEST		HOURS TI	STED	СНОК	E SIZE	PRO	D'N FOR	OILB)BL	GAS-	-MCF	WATE	R-BBL		GAS-OIL RATIO
					-		PERIOD	1]		l			
6/6/08			1	1/	2"			0		102	MCF	.08 b	wph		
FLOW. TUBING	PRESS.	CASING P	RESSURE	,	JLATED	Oil	L-BBL		GAS-MCF		WATER-BE	SL.			OIL GRAVITY-API (CORR.)
				24-HO	UR RATE	_]						
\$1 - 995 34. DISPOSITI		SI - 8		000		0			2442 mcfd		2 bwph				
34. DISPOSITI	ION OF GAS (J, C IC.)									TEST WIT	NESSEI	D BY
35. LIST OF A	TTACHMENT	To be	sola										L		
This is a MV			C per ord	er #23	67AZ										
						e and	correct as o	determine	d from all available	records					
SIGNED Z	hort	L	DE L	0	TIT	LE	Regulat	ory Te	chnician			DATE		<u> </u>	6/26/08 R RECORD
	· · · · · · · · · · · · · · · · · · ·		Č*(Se	e Ins	tructio	ns a	nd Spa	ces fo	r Additional	Data	on Reverse	Side)			11.154.2.0.000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 3 0 2008

FARIMINGTON FIELD OFFICE BY T. Salvess

API # 30-045-33698		San Juan 32-7 Unit Com 20	3	
Ojo Alamo	2330' 2460	White, cr-gr ss.	Ojo Alamo	2330'
Kirtland	2460' 3200	'Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2460'
Fruitland		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3200'
Pictured Cliffs	3502' 3726	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3502'
Lewis	3726' 4269	'Shale w/siltstone stringers .	Lewis	3726'
Huerfanito Bentonite		'White, waxy chalky bentonité	Huerfanito Bent.	4269'
Chacra		'Gry fn gm silty, glauconitic sd stone w/drk gry shale	Chacra	4670'
Mesa Verde		Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5146'
Menefee		Med-dark gry, fine gr ss, carb sh & coal	Menefee	5515'
Point Lookout		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5803
Mancos	6085' 7094	Dark gry carb sh.	Mancos	6085
Gallup		Lt gry to bm calc carb micac glauc silts & very fine gr gry ss w/irreg, interbed sh	Gallup	7094
Greenhorn	7833' 7890	' Highly calc gry sh within Imst.	Greenhorn	7833'
Graneros	7890' 7992	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7890
Dakota	7992'	Lt to dk gry foss carb st calc st silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7992

174.62 31

As sissiff

RECEIVED

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

JUN 27 2008 (See other Instructions on reverted side)

FOR APPROVED OMB NO 1004-0137

Expires: December 31, 1991

BUREAU OF LAND MANAGEMENTu of Land Management

5 LEASE DESIGNATION AND SERIAL NO.

					armington Fie)		SF-07899	8		
WELL (COMPL	ETION OR	RECOMPL	ETION REP	ORT AND	LOG*		6. IF	INDIAN, ALLOT	TEE OR TRIBE NAME		
1a TYPE O	F WELL:	ÖIL WELL	CAS WELL X	DRY Other				1				
h TVDE ()	F COMPLET	TION:						7 UN	IT AGREEMEN			
D TIPE OF	NEW 5		PLUG	DIFF				8. FA	RM OR LEASE	32-7 Unit Needs C.		
	WELL	OVER DEEP	BACK	RESVROther						32-7 Unit Com 20		
2 NAME O	F OPERAT	OR						9. AF	WELL NO.	J2-7 Gill Colli 20		
	onocoPh								30-045-33	698 - 0061		
		EPHONE NO	·	05) 200 0700				10. F		L, OR WILDCAT		
		89, Farmington, N L (Report location clea		05) 326-9700	uiramante *			 		/Blanco MV OR BLOCK AND SURVEY		
At surface		nit K (NW SW) 134	-	-	anements)			1	OR AREA	OR BLOCK AND SURVEY		
At suriac		NE NE	0 1 3L, 003 1 W	· L				1	Sec.18 T3	IN R7W, NMPM		
At top pr	od interval	reported below	Same as a	ibove				l	RCU	<i>I</i> D JUL 1 '08		
								1	NΠ	CONS. DIV.		
At total d	ieptn 5	ame as above						}	7 A. C	DIST. 3		
				14. PERMIT NO.	DATE ISSUE	D		12. C	OUNTY OR	13. STATE		
				}	· J			1	PARISH	New Mexico		
15. DATE SP	UDDED 16	B. DATE T.D. REACHE) [17. DATE	COMPL. (Ready to proc	<u>.) </u>	18. ELEV	ATIONS (DF, R		an Juan BR, ETC.)*	19. ELEV CASINGHEAD		
4/22/0	8	5/6/08	6/	14/08		GL	6578'	KB	6593'	1		
20. TOTAL D	EPTH, MD &	IVD 21. PLUG,	BACK T.D., MD &TVC		COMPL., MANY*	23. INTER		ROTAF	Y TOOLS	CABLE TOOLS		
8147'		814	,,	2	MANY"] DKILL	.ED BY	Yes		l		
	TION INTER	VAL (S) OF THIS COMP		M, NAME (MD AND TV	D)*	٠		103	25. WAS DIRE	CTIONAL		
Doolo	Dakata	0000' 0400'							SURVEY			
		8029' - 8138' OTHER LOGS RUN						127 WA	S WELL CORE	No		
	CL/CBL								O WELL COME	No		
28.				CASING RECORD	(Report all strings	set in well)					
CASING SIZ	ZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (ENTING RECO	ORD		AMOUNT PULLED		
9 5/8"		32.3#, H40	704'	12 1/4"	surface; 528	<u>`</u>	29 cf)		60 bbls			
7"		20#,J-55 11.6#, L-80	3840° 8147'	8 3/4" 6 1/4"	surface; 572 TOC 3100'; 3		210 cf) 33 cf)		30 bbis			
29.		LINER	ECORD		30.	· · · ·		TL	BING RECOR	RD		
SIZE	TOP (MD) BOTTOM (MD)	SACKS CEMEN	SCREEN (MD)	SIZE		DEPTH SET ((MD)		PACKER SET (MD)		
	├ ──		 		2-3/8" 4,7	80	74'					
1 PERFOR	ATION RECO	RD (Interval, size and nu	mber)	32.	AC	ID, SHOT.	FRACTURE.	CEMEN	IT SQUEEZE,	ETC.		
34" @ 2 9	SPF			8029' - 8128'					CL. Frac w/98,112 gals slickwater			
1112' - 813		iole s		w/40,000# 20/40			C Sar	ıd				
34" @ 1 5 3029' - 808		noles		ļ		├						
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.0.00				 						
Total hole	es = 34											
				<u> </u>		<u> </u>						
33.					RODUCTION	<u> </u>						
ATE FIRST PI		PRODU	CTION METHOD (FIG	wing, gas lift, pumping-s	ize and type of pump	5)				(Producing or shut-in)		
SI ATE OF TEST		HOURS TESTED	TCHOKE SIZE	Flowing PROD'N FOR OIL-	BBL	GAS-MC	F	WATE	SI R-BBL	IGAS-OIL RATIO		
		1	1 1	TEST PERIOD		1			-	Ì		
6/14/0		1	1/2"	0		20 MCF		.21 b	wph			
LOW, TUBING	FRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OÍL-BBL	GAS-MCF	1	WATER-BB	L		OIL GRAVITY-API (CORR.)		
SI - 99	5#	SI - 839#		0	471 mcfd	5	bwph			1		
		(Sold, used for fuel, veni	ed, etc.)						TEST WITNESS	SED BY		
25 TIME 25	*****	To be sold										
35 LIST OF		τs being DHC per or	dor #2367 A.7									
		foregoing and attached in		e and correct as determin	ned from all available	records						
	20	1/2										
IGNED Z	shon	Jel 100	TITI	LE Regulatory T	echnician			DATE	Posts	6/26/08		
		- X	oo Instruction	ns and Spaces f	or Addition-	Data a-	Povozas	Side!		WULCOLED EUR PEGUNIT		
	.	5}3 	ee matructior	is and spaces i	or Augitional	vata on	Keverse	Jiue)				

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JUN 3 0 2008

FARMINGTON FIELD OFFICE

NMOCD &

		,	AD about	
API # 30-045-33698		San Juan 32-7 Unit Com 20	i i	
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Kirtland	2460' 3200	D' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2460'
Fruitland		2' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3200'
Pictured Cliffs		6 Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3502'
Lewis		9' Shale w/siltstone stringers.	Lewis	3726'
Huerfanito Bentonite	4269' 467	0' White, waxy chalky bentofite	Huerfanito Bent.	4269'
Chacra	4670' 514	6' Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4670'
Mesa Verde		5' Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5146'
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Point Lookout		5' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5803'
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Gallup		3' Lt gry to bm calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7094'
Greenhorn	7833' 789	0' Highly calc gry sh within Imst.	Greenhorn	7833'
Graneros	7890' 799	2' Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7890'
Dakota	7992'	Lt to dk gry foss carb si calc si silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7992