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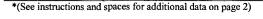
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UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED

OMB NO. 1004-0137 APR 2 5 2008 BUREAU OF LAND MANAGEMENT Expires: July 31, 2010 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Management Lease Serial No. NMSF-078899 Farmington Field Office Oil Well ☐ Gas Well ☐ Dry ☐ Other ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., 6. If Indian, Allottee or Tribe Name la. Type of Well b. Type of Completion: New Well 7. Unit or CA Agreement Name and No. NNN - 735 (3)
8. Lease Name and Well No. Other: 2. Name of Operator MERRION OIL & GAS CORPORATION BLACKROCK C No. 1E 3. Address 610 Reilly Avenue Farmington, NM 87401 3a. Phone No. (include area code) AFI Well No. 30-045-34306 - 0061 505-324-5300 10. Field and Pool or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements) **BASIN DAKOTA** 760' FSL & 1618' FWL 11. Sec., T., R., M., on Block and At surface Survey or Area SEC 21, T26N, R11W At top prod. interval reported below same 12. County or Parish 13. State SAN JUAN NM At total depth same 15. Date T.D. Reached 17. Elevations (DF, RKB, RT, GL)* 14. Date Spudded 16. Date Completed 04/16/2008 01/16/2008 01/25/2008 D&A Ready to Prod. 6208' GL 18. Total Depth: 19. Plug Back T.D.: 20. Depth Bridge Plug Set: MD 6300 MD 6210' KB MD TVD TVD TVD Was well cored? Z No 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Yes (Submit analysis) Yes (Submit report) Was DST run? **✓** No IND/GR/DEN/NEUTRON: GR/CCL Yes (Submit copy) Directional Survey? √ No 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Slurry Vol. Wt. (#/ft.) Size/Grade Top (MD) Bottom (MD) Cement Top* Hole Size Amount Pulled Type of Cement Depth (BBL) 24# 353 12-1/4" 8-5/8" 350 sxs 7-7/8" 11.6# 6294' KB 4-1/2 1279 sxs 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-3/8" 5954' KB 6/23/08 25. Producing Intervals Perforation Record Formation Bottom No. Holes Perf. Status Top Perforated Interval Size A) Burro Canyon 6122 6136 0.26" 28 6122'-6136' B) Lower Dakota 6085 6092' 6092'-6098' & 6074'-85' 0.39" 51 C) Upper Dakota 5957 6026 5957'-5961' & 6000'-6026' 0.39" 60 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Depth Interval 5957'-6136' Pumped 9,900 gal pad of 20# x-link 'Dyna-Frac' gel in 50Q foam. Frac well with 150,000# of 20/40 Super LC (resin coated) sand in 20# x-link 'Dyna-Frac' gel. Total fluid pumped 939 bbls. 28. Production - Interval A Oil Gravity Date First Test Date Hours Test Oil Gas Water Production Method Gas BBL BBL MCF Produced Tested Production Corr. API Gravity FI OWING RCVD MAY 2 'OB 4/10/08 8 0 74 96 Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status OIL CONS. DIV. MCF BBL FTwg. BBLPress. Rate Ratio SHUT IN DIST. 3 16/64" 288 222 150 N/A n 28a. Production - Interval B Date First Test Date Oil Gravity Hours Production Method Test Oil Water Gas Gas BBL MCF BBL Produced Tested Production Corr. API Gravity ACCEPTED FOR RECORD Choke Tbg. Press. Csg. 24 Hr. Oil Water Gas/Oil Well Status Gas Flwg. Press. Rate BBL MCF BBL Ratio APT 3 0 2008





	uction - Inte Test Date	rval C Hours	Test) Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
Date First Produced	Test Date	rval D Douts - Tested	N	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press, Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Dispos	sition of Gas	S (Solid, use	ed for fuel, ver	nted, etc.)						
30. Sumn	all important ng depth int	zones of p		ontents the	ereof: Cored int ol open, flowing		drill-stem tests, pressures and	31. Formati	on (Log) Markers	
Formation		Top Bottom			Descriptions, Contents, etc.				Name	Top Meas. Depth
32. Addit	ional remark	cs (include	plugging proc	cedure):				Ojo Alamo Kirtland Fruitland Main Fr Coal Pictured Cliff Lewis LaVentana Menefee Point Lookou Mancos Gallup Greenhorn Graneros Dakota / Burn	t	377' 535' 1132' 1387' 1407' 1530' 2317' 3097' 3909' 4132' 4960' 5820' 5948' 5985' / 6120'
Elec	ctrical/Mecha	nnical Logs or plugging	(1 full set req'o	d.)	□c	eologic Repor	t DST I	: 	☐ Directional Survey	
	•		SON FOUT		Marion is comp	— COITE		LEUM ENGINE	,	