## (October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE (See other In-structions on reverse side)

FOR APPROVED

OMB	NO,	1004-	)1	3
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5. LEASE DESIGNATION AND SERIAL NO.

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personal l

VELL COMP 14 TYPE OF WELL: b. TYPE OF COMPLE	LETION OR					_1	SF-079029	
b. TYPE OF COMPLE		RECOMP	LETION RE	PORT AN	D LOG*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME
_	OIL WELL	GAS X	DRY Oth	er			MNM- 3	184244- MV)
_						7 UI		
NEW [	TION:	P. PLUG	DIFF			8 FA	San Juan 3	
MEIT [	OVER EN	BACK	RESVR Oth	er		1		2-8 Unit 19A
NAME OF OPERA	TOR	<del></del>				9 AF	WELL NO.	2-0 OINC 19A
	HILLIPS COMPAN	VΥ				i	30-045-343	53 - OOS\
. ADDRESS AND TE					har bad	1	IELD AND POOL,	
PO BOX 42	289, Farmington, I		505) 326 9700				co Mesa Ver	rde I BLOCK AND SURVEY
	Unit E (SWNW) 16	•	•	e requirements)			OR AREA	BLOCK AND SORVET
At Surface	, L (0.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	02 / 112 0 22 1	ر ر	UN 11 200	)8	- [	Sec.3, T31N	I, R8W, NMPM
At top prod. interva	I reported below		•			}		, ,
			Bureau /	of Land Mana	gement	1		
At total depth				ington Field (		İ		
			14. PERMIT NO.	DATE ISS	JED	12. 0	COUNTY OR	13. STATE
				1		1	PARISH	Now Mayles
DATE SPUDDED 1	6. DATE T D REACHE	ED 17 DATE	E COMPL (Ready to p	rod )	18. ELEVATIONS (D	F. RKB. RT.	San Juan BR, ETC)*	New Mexico  19. ELEV. CASINGHEAD
11/12/07	11/20/07	6.	/2/08		GL 6742'	KB	6758'	
O. TOTAL DEPTH, MD &	/TVD 21. PLUG,	, BACK T.D., MD &T		E COMPL., DW MANY*	23. INTERVALS DRILLED BY	ROTAF	Y TOOLS	CABLE TOOLS
6274'	62	72'	2	AA MANAGE	DNIELED	yes		1
, PRODUCTION INTER	VAL (S) OF THIS COMP	LETION-TOP, BOT	TOM, NAME (MD AND	TVD)*	<del></del>		25 WAS DIRECT	
Blanco Mesa	Verde 5294' -	6154'					SURVEY MA	No
. TYPE ELECTRIC AND			<del></del>			27 WA	S WELL CORED	
GR, CCL, CE	<u></u>							No
3.				RD (Report all stra				
9 5/8" H-40	WEIGHT, LB/FT	DEPTH SET	(MD) HOLE SIZE		EMENT, CEMENTING RI 0 sx (256 cf)	CORD	22 bbis	MOUNT PULLED
7" J-55		8 99 2914	8 3/4"		349 sx (936 cf)		122 0013	
4 1/2" J-55	10.5#	6273'	[6 1/4"		0'; 194sx (384cf)			
SIZE TOP (MI		RECORD SACKS CEME	NT* SCREEN (M	30. D) SIZE	DEPTH S		IBING RECORD	CKER SET (MD)
0.22	7 50 10 11 11 11	1	30/12/1	2-3/8"	6025'	_ (WO)		OKEN DET (IND)
	HD (Interval, size and n	umber)	32	'80' - 6154'	CID, SHOT, FRACTUI			
			<u> </u>	00 0104				ick idalii Mi
ISPF	780' = 30 holes		1		101803# 20/401	3rady Sa		
PERFORATION RECO 1SPF .O/LMF 6154' - 5 MF/Ch 5748' - 52					1			
(SPF .O/LMF 6154' - 5			5294'	- 5748'	2% KCL water.	05525 g		:kfoam w/89665#
ISPF O/LMF 6154' - 5			5294'	- 5748'	1	05525 g		ckfoam w/89665#
ISPF O/LMF 6154' - 5			5294	- 5748'	2% KCL water.	05525 g		:kfoam w/89665#
(SPF .O/LMF 6154' - 5			5294	- 5748'	2% KCL water.	05525 g		:kfoam w/89665#
ISPF O/LMF 6154' - 5 MF/Ch 5748' - 52	94' = 35 holes			PRODUCTION	2% KCL water. 1 20/40 Brady Sar	05525 g		:kfoam w/89665#
ISPF O/LMF 6154' - 5 MF/Ch 5748' - 52 - - E FIRST PRODUCTION	94' = 35 holes	ІСТІОЙ МЕТНОВ (І	Flowing, gas lift, pumpi	PRODUCTION	2% KCL water. 1 20/40 Brady Sar	05525 g	al 600 N2 Silo	Skfoam w/89665#
ISPF O/LMF 6154' - 5  AF/Ch 5748' - 52  - E FIRST PRODUCTION W/O Facilities	94' = 35 holes	JCTION METHOD ()	Flowing, gas lift, pumpli Flowing	PRODUCTION	2% KCL water. 1 20/40 Brady Sar	05525 g	al 600 N2 Silo	
ISPF O/LMF 6154' - 5  MF/Ch 5748' - 52  FEFIRST PRODUCTION W/O Facilities E OF TEST	94' = 35 holes	CHOKE SIZE	Flowing, gas lift, pumpli Flowlng	PRODUCTION ng-size and type of p	2% KCL water. 1 20/40 Brady Sar	05525 g	al 600 N2 Silic Well Status (F	Producing or shul-in
ISPF O/LMF 6154' - 5  MF/Ch 5748' - 52  E FIRST PRODUCTION W/O Facilities E OF TEST  6/2/08	94' = 35 holes  PRODU  HOURS TESTED	сноке size 1/2"	Flowing, gas lift, pumpli Flowing	PRODUCTION ng-size and type of p L-BBL	2% KCL water. 1 20/40 Brady Sar ump) GAS-MCF 61.88 mcf	05525 g	al 600 N2 Silic Well Status (F	Producing or shut-in ) GAS-OIL PIATIO
ISPF O/LMF 6154' - 5  MF/Ch 5748' - 52  E FIRST PRODUCTION W/O Facilities E OF TEST  6/2/08	94' = 35 holes  PRODU	CHOKE SIZE	Flowing, gas lift, pumpli Flowing	PRODUCTION ng-size and type of p	2% KCL water. 1 20/40 Brady Sar ump) GAS-MCF 61.88 mcf	05525 g	al 600 N2 Silic Well Status (F	Producing or shul-in
ISPF O/LMF 6154' - 5 IF/Ch 5748' - 52 IF/Ch 5748' - 52 IF FIRST PRODUCTION W/O Facilities E OF TEST 6/2/08 W TUBING PRESS.	PRODU HOURS TESTED  1 CASING PRESSURE 624#	1/2" CALCULATED 24-HOUR RATE	Flowing, gas lift, pumpli Flowing	PRODUCTION ng-size and type of p L-BBL	2% KCL water. 1 20/40 Brady Sar ump) GAS-MCF 61.88 mcf	05525 g	al 600 N2 Silic Well Status (F	Producing or shut-in ) GAS-OIL PIATIO
ISPF O/LMF 6154' - 5  IF/Ch 5748' - 52  FFIRST PRODUCTION W/O Facilities FOF TEST  6/2/08 W TUBING PRESS.  624# DISPOSITION OF GAS	PRODU HOURS TESTED  1 CASING PRESSURE 624# (Sold, used for fuel, ver	1/2" CALCULATED 24-HOUR RATE	Flowing, gas lift, pumpli Flowing PROD'N FOR TEST PERIOD	PRODUCTION ng-size and type of p L-BBL  GAS-MCI 1485 mcf/6	2% KCL water. 1 20/40 Brady Sar ump) GAS-MCF 61.88 mcf	05525 g	al 600 N2 Silic Well Status (F	Producing or shul-in )  GAS-OIL RATIO  OIL GRAVITY-API (CORR )
ISPF O/LMF 6154' - 5  IF/Ch 5748' - 52  IF/Ch 5748' - 52  IF FIRST PRODUCTION W/O Facilities FOF TEST  6/2/08 W TUBING PRESS.  624# DISPOSITION OF GAS To be sold. W	PRODU HOURS TESTED  1 CASING PRESSURE 624# (Sold, used for fuel, ver	1/2" CALCULATED 24-HOUR RATE	Flowing, gas lift, pumpli Flowing PROD'N FOR TEST PERIOD	PRODUCTION ng-size and type of p L-BBL  GAS-MCI 1485 mcf/6	2% KCL water. 1 20/40 Brady Sar ump) GAS-MCF 61.88 mcf	05525 g	WELL STATUS (A	Producing or shul-in )  GAS-OIL RATIO  OIL GRAVITY-API (CORR )
ISPF O/LMF 6154' - 5  MF/Ch 5748' - 52  MF/Ch 57	PRODU HOURS TESTED  1 CASING PRESSURE 624# (Sold, used for fuel, ver	CHOKE SIZE  1/2"  CALCULATED 24-HOUR RATE  Inted, etc.)  e set before	Flowing, gas lift, pumpli Flowing PROD'N FOR TEST PERIOD OIL-BBL	PRODUCTION ng-size and type of p L-BBL  GAS-MCI 1485 mcf/6	2% KCL water. 1 20/40 Brady Sar ump) GAS-MCF 61.88 mcf	05525 g	WELL STATUS (A	Producing or shul-in )  GAS-OIL RATIO  OIL GRAVITY-API (CORR )
1SPF .O/LMF 6154' - 5 MF/Ch 5748' - 52  MF/Ch 5748' - 52  Interpretation of Factorian of Gaston	PRODU HOURS TESTED 1 CASING PRESSURE 624# (Sold, used for fuel, ver (O facilities to b) TS and alone Blanco	CHOKE SIZE  1/2"  CALCULATED 24-HOUR RATE  aled, etc.)  e set before  Mesa Verde w	Flowing. gas lift, pumpli Flowing PROD'N FOR TEST PERIOD OIL-BBL first production	PRODUCTION ng-size and type of p L-88L  GAS-MCI  1485 mcf/s	2% KCL water. 1 20/40 Brady Sar 20/40 Brady Sar	05525 g	WELL STATUS (A	Producing or shul-in )  GAS-OIL RATIO  OIL GRAVITY-API (CORR )

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD



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