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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 30 2008

Sundry Notices and Reports on Wells

Revised Casing Report

Bureau of Land Management
Farmington Field Office

5. Lease Number
USA-SF - 079266
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Vaughn 15N
9. API Well No.
30-039-30429
10. Field and Pool
Basin DK
Blanco MV
11. County and State
Rio Arriba Co., NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit J (NWSE), 2405' FSL & 1670' FEL, Section 28, T26N, R6W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Recompletion ☐ New Construction
☐ Final Abandonment ☐ Plugging ☐ Non-Routine Fracturing
☐ ☐ Casing Repair ☐ Water Shut off
☐ ☐ Altering Casing ☐ Conversion to Injection

X Other - Completion Detail

RCVD JUL 3 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

4/9/08 RU Blue Jet & run GR/GSL from 7119' to surface. TOC @ surface. PBTD @ 7119'.

5/12/08 NU frac valve to PT csg to 4100#/15 mins - ok. ✓

5/12/08 RU Blue Jet to perf DK .34" @ 2 SPF 7106', 7102', 7098', 7094', 7090', 7086', 7082', 7078', 7074', 7070', 7064', 7060', 7056', 7052', 7048' = 30 holes, @ 1 SPF 7026', 7024', 7022', 7020', 7018', 7014', 7012', 7010', 7008', 6993', 6991', 6989', 6987', 6985', 6983', 6976', 6974', 6960', 6956', 6952', 6948', 6944', 6940', 6906', 6904', 6902', 6880', 6874', 6870', 6866', 6862', 6858', 6854', 6850' = 34 holes. A/10 bbls 15% HCL. Frac w/283,815 gals 60Q N2 foam/slickwater, w/43,655# 20/40 TLC Sand. N2 = 5,141.6 SCF. RIH w/ CBP & set @ 5140'.

5/20/08 RU Blue Jet to perf PLO/LMF .34" @ 1 SPF 5041', 5014', 5000', 4933', 4931', 4629', 4898', 4894', 4890', 4886', 4876', 4870', 4863', 4861', 4844', 4840', 4836', 4832', 4828', 4812', 4764', 4757', 4750', 4706', 4702', 4696', 4690', 4630', 4626', 4622', 4607', 4598', 4508', 4470', 4462' = 35 holes. Frac w/112,560 gals 60Q N2 slickfoam, w/101,281# 20/40 Brady Sand. N2 1,130.4 SCF.

Flow back well for 5 days.

5/28/08 RIH w/CBP & set @ 4362' POOH, blow well down plug did not hold. RIH w/CBP & set @ 4270'. Plug held. ✓

6/13/08 RIH w/mill & M/O CBP @ 4270' & 4362'. 6/16/08 Flow test MV. 6/17/08 M/O CBP @ 5140'. 6/20/08 spinner test DK.

6/23/08 RIH w/223 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7008'. ND BOP & NU WH. RD & RR 6/23/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers Title Regulatory Technician Date 6/26/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

