

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-34367</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>San Juan 32-7 Unit</b>
8. Well Number <b>24N</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Blanco MV / Basin DK</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>ConocoPhillips Company</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>K</b> : <b>1560</b> feet from the <b>South</b> line and <b>1950</b> feet from the <b>West</b> line Section <b>21</b> Township <b>32N</b> Range <b>7W</b> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6357' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ Completion detail

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for the details of the completion of the subject well.

RCVD JUL 7 '08  
OIL CONS. DIV.  
DIST. 3

Spud Date :

3/26/08

Rig Released Date:

Drlg-4/20/08; comp 6/30/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Regulatory Specialist DATE 7/01/08

Type or print name Patsy Clugston E-mail address: clugspl@conocophillips.com PHONE: 505-326-9518

**For State Use Only**

APPROVED BY: Zeddy G. Rodriguez TITLE Deputy Oil & Gas Inspector, DATE JUL 07 2008  
District #3

Conditions of Approval (if any):

8

Provide surface csg sundry

San Juan 32,7 Unit #24N  
API-30-045-34367  
UL-K; 1560' FSL & 1950' FWL,  
Sec. 21, T32N, R7W, San Juan County, NM

**Completion Detail Summary (MV/DK)**

5/1/08 RU WL & ran CBL/GR/CCL from PBTD to Surface casing. TOC @ 2150'. RD WL.

6/4/08 RU Frac Valve and test casing to 6600#/15 min. Good test. Released Cameron. RU Basin Perforators and Perforated **Dakota** w/.34" holes - @ **1spf - 7798'-7834' = 11 holes; 2 spf - 7854' - 7929' = 40 holes - Total 51 holes**. RU to frac DK -Pumped 10 bbls 15% HCL acid ahead of 98,700 gal slickwater frac w/40,000# 20/40 TLC sand. RIH & set CBP @ 6010'.

Perforated **Pt Lookout .34" hole - 1 spf - 5470' - 5816' = 24 holes**. Frac'd Pt Lookout w/10 bbls 15% HCL acid ahead of 48,930 gal 60% slickwater N23 foam w/100,000# 20/40 Brady sand & 1,238,700 scf N2. RIH & set CFP @ 5440'.

**Perforated Menefee/Cliffhouse - .34" holes @ 1 spf - 4952' - 5410' = 25 holes**. Frac'd Menefee/Cliffhouse w/10 bbls 15% HCL acid ahead 50,484 gal 60% slickwater N2 foam w/100,000# 20/40 Brady sand & 1,333,400 scf N2. Shut well in. RD BJ Services. RU to flowback. Flowed back for 3 days. 6/10/08 RIH w/CBP & set @ 4850. POOH. RD & MO.

6/19/08 MIRU Drake 29. NU BOP, PT-OK. PU & TIH w/bit & tagged CBP @ 4850'. D/O CBP & CFPs (4850', 5440') Tagged up @ 6010' C/O between to CIBP @ 6010'. Flowed back MV. Flow test MV - 6/23/08.

6/23/08 D/O CPB @ 6010'. Flowed back to C/O to PBTD @ 7956' for 4 days. 6/27/08 RU Phoenix SLU & RIH w/spinner & test DK. RD Phoenix. Landed 251 jts 2-3/8", 4.7# J-55 EUE 8rd tbg @7858' w/ FN @ 7857'. ND BOP NU WH. RD & released well 6/27/08 @ 1845 hrs. MO 6/30/08.