

Submit 3 Copies To Appropriate District Office:
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-34549
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MORRIS GAS COM C
8. Well Number #1G
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5546' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC

3. Address of Operator
382 CR 3100 AZTEC, NM 87410

4. Well Location
 Unit Letter N : 875' feet from the SOUTH line and 1785' feet from the WEST line
 Section 26 Township 29N Range 10W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has P&A'd this well per the attached drilling report. The Wellbore diagram is attached. The P&A marker will be installed after drilling the replacement well, Morris Gas Com C #1Y.

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web page
 under forms.
www.emnrd.state.us/ocd

RECD JUL 3 10 08
 OIL CONS. DIV.

DIST. 3

Spud Date: 05-29-2008 Rig Release Date: 06-08-2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY CLERK DATE 07/02/2008

Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE: 505-333-3100

For State Use Only

APPROVED BY: Zaly G. PNR TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 08 2008

Conditions of Approval (if any): PNR ONLY

8

SAN JUAN

MORRIS GAS COM C 1G

LOCATION : UL N, Sec 26, T29N, R10W
CONTRACTOR Aztec Well Service, 545
WI %.
AFE# 600052
API# 30045345490000
DATE FIRST RPT. 5/29/2008

DATE: 6/6/2008

OPERATION: WAIT ON CEMENT PLUG.

DFS: 7.29 Footage Made: 0 Measured Depth: 2,129

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: CWC:

TIME DIST: (8.00) WAIT ON CEMENT RETAINER.. (2.00) TRIP OUT W/ BIT (2.00) PICK UP HALLIBURTON 7 7/8" OPEN HOLE CEMENT RETAINER & 20 JOINTS 2 7/8" 6 5# L-80 EUE TUBING, SET RETAINER @ 1,618'.. (3.00) ESTABLISH RATE W/ 30 BBLS FRESH WATER @ 950 PSI & 3 BPM , SQUEEZE 200 SACKS GLASS G CEMENT. MAX PRESS 900, MIN 450. DISPLACE W/ 21 BBLS MUD STING OUT OF RETAINER (0.50) REVERSE CIRCULATE BOTTOMS UP, NO CEMENT TO SURFACE (2.50) LAY DOWN 14 JOINTS, TRIP OUT, LAY DOWN STINGER. (2.00) TRIP IN HOLE OPEN ENDED LAY DOWN DRILL PIPE, SET END OF TUBING @ 930' (2.25) RIG UP CEMENT HEAD, SET PLUG # 3 W/ 265 SACKS GLASS C CEMENT 930' - 560' +/-.. (1.00) TRIP OUT W/ DRILL PIPE & TUBING . (0.75) WAIT ON CEMENT PLUG TO SET

DATE: 6/7/2008

OPERATION: WAIT ON CEMENT PLUG # 3

DFS: 8.29 Footage Made: 0 Measured Depth: 2,129

MW: 12.7 VISC: 60

WOB: RPM:

DMC: CMC: DWC: CWC:

TIME DIST: (3.00) WAIT ON CEMENT PLUG # 2.. (0.75) TRIP IN TO TAG PLUG, WELL STARTED FLOWING (6.25) PICK UP KELLY, RAISE MUD WT TO 12.7 PPG & KILL WATER FLOW. TAG CEMENT PLUG @ 793' . (1.25) RIG UP CEMENT HEAD, PUMP 24 BBLS GLASS G CEMENT W/ 2% CACL2 @ 17.4 PPG (0.50) TRIP OUT W/ OPEN ENDED PIPE. (4.00) WAIT ON CEMENT PLUG #2. (0.50) TRIP IN, TAG PLUG # 2 @ 429' (1.25) RIG UP CEMENT HEAD, PIPE PLUGGED OFF TRIP OUT, LAY DOWN PLUGGED JOINT, TRIP IN TO 429'.. (1.00) RIG UP CEMENT HEAD, SET PLUG # 3 W/ 12.5 BBLS GLASS G CEMENT W/ 2 % CACL2.. (0.25) TRIP OUT.. (5.25) WAIT ON CEMENT LAY DOWN DRILL PIPE..

DATE: 6/8/2008

OPERATION: RIG RELEASED

DFS: 9.29 Footage Made: 0 Measured Depth: 2,129

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: CWC:

TIME DIST: (1.00) TRIP IN, TAG CEMENT PLUG @ 244'. LAY DOWN 4 JOINTS 2 7/8 " TBG.. (1.00) RIG UP CEMENT HEAD, SET PLUG # 4 W/ 13 BBLS CLASS G CEMENT F/ 122' TO SURFACE LAY DOWN 4 JOINTS 2 7/8" TBG . (1.00) LAY DOWN KELLY & KELLY SOCK, LAY DOWN MOUSE HOLE, CEMENT RAT & MOUSE HOLE.. (10.00) RIG DOWN, CLEAN MUD TANKS, TRANSFER MUD TO 400 BBL TANKS.. (11.00) RIG DOWN, WAIT ON DAYLIGHT .

XTO ENERGY, INC

Sec. 26, T29N, R10W
 API: 30-045-34549
 7/2/2008

Morris Gas Com C-#1G

Final P&A'd Wellbore

