Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natural Resources			Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-039-05698		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	rance D.d. Azton NIM 97410			FEE	
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			E	-809-A-10	
	CES AND REPORTS ON WELLS	3	7. Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Canve	Canyon Largo Unit	
PROPOSALS.)  1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number	8. Well Number #57	
2. Name of Operator			9. OGRID Numb		
Burlington Resources Oil & Gas, LP			9. OGKID Nulli	14538	
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Ballard Pictured Cliffs		
	Danaro				
4. Well Location					
Unit LetterP; 105	feet from the South line	and <u>990'</u> feet			
Section 36		ange 7W		riba County	
The second of the second	11. Elevation (Show whether DR	, RKB, RT, GR, etc.	.)		
6601' GL					
12. Check A	ppropriate Box to Indicate N	lature of Notice,	, Report or Other	Data	
			SSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
TEMPORARILY ABANDON	<del>_</del>			P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB		
OTUED		OTHER			
OTHER:	eted operations. (Clearly state all	OTHER:	ad airea mantinant dat	as including satimated date	
	rk). SEE RULE 1103. For Multip				
6/20/08 MIRU A-Plus #10. ND WH Work string (1 jt & scraper left in he RIH w/CR & set @ 2270'. Plug #1-SIW. 6/25/08 TIH & tagged plug 1 7 1959' – 1806'. Pumped 31 sx Class 1806'. TOH & LD packer. Plug #2/Pumped 227 sx (261 cf – 46 bbls) Cla BOP, Dug out WH. Cut off WH, Ce 6/27/08 @ 1400 hrs. 6/27/08.  Well now plugged and abandoned.	TIH open-ended to screw into (2270' – 2117') pumped 31 sx COOC @ 2117'. RIH & shot perf hot G cement (36 cf – 6.4 bbls) to cove (1806'-1320'). Pumped 96 sx C ass G cement. Circ. good cement	ofish. 6/24/08 Scr Class G cement (36 of les @ 2019'. RIH of les G (110 cf – 19 out BH. WOC. 6/25 stalled P&A market wellbore only ined pending ent Report of Well und @ OCD web page	rew into fish & POC cf -6.3 bbl) – covere w/CR & set @ 1959 Djo tops. 6/26/08 TI .5 bbl) LD tbg., Plu (27/08 Open ended, or w/10 sx Class G ce	oH. 100% recovered.  ed PC perfs. WOC.  '. Pumped Plug #2 –  H & tagged plug #2 @  ug #3 – (332 – surface)  Tagged TOC @ 7'. ND	
Spud Date :	Rig Rele	eased Date:	27/08		
I haraby cartify that the info-	shove is true and something to the le	الماد علام المعالمة المعالمة المعالمة المعالمة	go and half at a	. 440 47. 4	
I hereby certify that the information a grade tank has been/will be constructed or					
			or an (actuency) areers	ante oco approved plan	
SIGNATURE JASSE	J (MS)/>TITLE_	Regulatory Spe	ecialist DA	ATE <u>7/7/08</u> .	
	, 0				
Type or print name Patsy Clugston E-mail address: <u>clugspl@conocophillips.com</u> PHONE: 326-9518					
Fee or State Use Only APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3  Deputy Oil & Gas Inspector, DATE JUL 0 8 2008					
APPROVED BY: ACT G. COLUMN TITLE District #3  Conditions of Approval (if any): PNR ONLY					
O VIAPPIOVAL (II ally). PIK ONLY					
			$\triangleright$		