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JUN 27 2008

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

AMENDED
RCVD JUL 8 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit G (SWNE), 1595' FNL & 1860' FEL, Sec. 08, T27N, R5W, NMPM
Unit B (NWNE), 925' FNL & 1665' FEL, Sec. 08, T27N, R5W, NMPM

5. **Lease Number**
USA -SF-079391

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 27-5 Unit

8. **Well Name & Number**
SJ 27-5 Unit 903

9. **API Well No.**
30-039-30299 ✓

10. **Field and Pool**
Basin Dakota / Blanco MV
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing Report

13. Describe Proposed or Completed Operations

06/03/08 MIRU AWS 711. 06/03/08 PT csg to 600# 30 min - test good. 06/04/08 RIH w/8 3/4 bit. Tag cmt @ 195'. D/O cmt and drilled ahead to 3770'. Circ hole. 06/08/08 RIH w/88jts, 7", 23#, L-80, csg set @ 3764'. 06/09/08 RU cmt. Pumped 10bbls Mud Clean, 10bbl FW. **Scavenger** - 20sx (43cf-8bbl) Class G w/.8% Bentonite, 3% CACL2, .25pps Celloflakes, .4% FL-52, 5pps LCM-1, .4% SMS. **Lead** - 490sx (1044cf-186bbl) Class G w/.8% Bentonite, 3% CACL2, .25pps Cellophane Flakes, .4% FL-52, 5pps LCM-1, .4% SMS. Followed by **Tail** - 90sx (124cf-22bbl) Class G w/ 1% CACL2, .25pps Cellophane Flakes, .2% FL-52. Dropped plug & displaced w/ 146.61bbl of H2O. 75bbls cmt to surface. Bumped Plug to 1245 PSI, plug held.

06/10/08 PT csg to 1500#/30 min. - Good Test. RIH w/6 1/4" bit. RIH, tag cement @3665'. D/O cmt & drilled ahead to 7925' (TD). TD reached on 06/15/08. 06/15/08 RIH w/186jts, 4 1/2", 11.6#, L-80, LT&C & set @ 7924'. RU cement 06/16/08. Pre flush w/ 10bbl ChemWash, 2bbl FW. **Scavenger** - 10sx (31cf-6bbl) Type G w/.25pps Cello-Flakes, .3%CD-32, 6.25ppsLCM-1, 1%FL-52. **Tail** - 310sx (614cf-109bbl) Type G w/.25pps Cellophane Flakes, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Dropped Plug & displaced w/10bbl sugar water & 113bbl FW bump plug to 2030 PSI, plug held. Plug down @08:30. RD, RR @12:30hrs on 06/16/08.

PT will be conducted by the completion rig & TOC will be reported on the next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 06/23/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC D 8/

