

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED

JUL 07 2008

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
Oil

2. **Name of Operator**
Pride Energy Company

3. **Address & Phone No. of Operator**
PO Box 701950, Tulsa, OK 74170-1602 918-524-9200

Location of Well, Footage, Sec., T, R, M
Unit B, 2372' FWL & 2290' FSL, Section 12, T-20N, R-3W, NMPM

5. **Lease Number**
NM NM-36096

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
San Isidro #12-11

9. **API Well No.**
30-043-20912

10. **Field and Pool**
Rio Puerco Gallup

11. **County & State**
Sandoval County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Pride Energy plugged and abandoned this well on June 17, 2008 per the attached report.

RCVD JUL 9 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

William Clark

Title Contractor

Date 6/23/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

JUL 08 2008

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Pride Energy Company
San Isidro No. #12-11

June 17, 2008

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2372' FWL & 2290' FSL, Section 12, T-20-N, R-3-W
Sandoval County, NM
Lease Number: NM NM-36096
API #30-043-20912

Plug and Abandonment Report

Work Summary:

06/12/08 MOL and RU. Blow down well. ND wellhead. NU BOP, test. Shut in well. SDFD.

06/13/08 Check well pressure: 310 PSI. Bleed down to 0 PSI. Round trip 7" casing scraper to 3295'. TIH with 7" DHS CR and set at 3267'. Load hole with 18.5 bbls of water. Pressure test tubing to 500 PSI, held OK. Sting out of CR. Load hole with 131 bbls of water and establish circulation. Circulate well clean with 24 bbls of water. Pressure test casing to 500 PSI, held OK for 15 minutes.

Plug #1 with CR at 3267', spot 22 sxs Class G cement (26 cf) inside casing above CR up to 3141' to isolate the Gallup perforations and top.

PUH to 1740'. Load hole with 5 bbls of water.

Plug #2 spot 29 sxs Class G cement (34 cf) inside casing from 1740' up to 1590' to cover the Mesaverde top.

PUH to 884'. Load hole with 9 bbls of water. Establish circulation with an additional 4 bbls of water.

Plug #3 spot 85 sxs Class G cement (98 cf) inside casing from 884' up to 446' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

PUH to 410'. Load hole with 3 bbls of water and establish circulation.

Plug #4 spot 29 sxs Class G cement (34 cf) inside casing from 410' up to 260' to cover the 9.625" casing shoe.

TOH with tubing. Connect pump to bradenhead valve. Pressure test to 500 PSI, held OK for 15 minutes. TIH with open-ended tubing. Establish circulation with 2 bbls of water.

Plug #5 mix and pump 34 sxs Class G cement (40 cf) from 111' to surface, circulate good cement out the casing valve.

TOH and LD all the tubing. Shut in well. SDFD.

06/16/08 Open well, no pressure. ND BOP. Issue Hot Work Permit. Cut off wellhead.

Found cement at surface in both the casing and the annulus.

Mix 35 sxs Class G cement and install P&A marker.

RD. MOL.

Virgil Lucero, BLM representative, was on location.