

Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. 30-39-30255 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Injection well <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name <div style="text-align: center;">San Juan 30-5 Unit RCVD JUL 10 '08</div>		
2. Name of Operator ConocoPhillips Company			8. Well No. 78N <div style="text-align: center;">OIL CONS. DIV.</div>		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			9. Pool name or Wildcat <div style="text-align: center;">DIST. 3 Basin DK/Blanco MV</div>		
4. Well Location Unit Letter O : 675' Feet From the South Line and 2075' Feet From the East Line <div style="display: flex; justify-content: space-between;"> Section 7 Township 30N Range 5W NMPM Rio Arriba County </div>					
10. Date Spudded 10/1/07	11. Date T.D. Reached 10/10/07	12. Date Rig Released 10-12-07	13. Date Completed (Ready to Produce) 6/30/08	14. Elevations (DF and RKB, RT, GR, etc.) 6244' GL	
15. Total Measured Depth of Well 7786'		16. Plug Back Measured Depth 7782'		17. If Multiple Compl. How Many Zones? 2	
18. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7630' - 7715'				19. Was Directional Survey Made Yes MV only	

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40, ST&C	230'	12 1/4"	76 sx (122 cf)	3 bbls
7"	20# J-55, ST&C	3388'	9 7/8" - 8 3/4"	632 sx (2081 cf)	200 bbls
4 1/2"	11.6#, L-80 LT&C	7785'	6 1/4"	450 sx (653 cf)	TOC 2740'

23. LINER RECORD				24. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7686'	N/A

25. Perforation record (interval, size, and number) .34" holes @ 2 SPF 7630' - 7715' = 52 holes <div style="text-align: center;">Total holes - 52</div>	26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7630' - 7715'</td> <td>A/10 bbls 15% HCL. Frac w/2562 bbls slickwater w/39,766# 20/40 TLC Sand.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7630' - 7715'	A/10 bbls 15% HCL. Frac w/2562 bbls slickwater w/39,766# 20/40 TLC Sand.
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27. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) SI		
Date of Test 6/30/08	Hours Tested 1 hrs	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 28 mcf	Water - Bbl. trace	Gas - Oil Ratio
Flow Tubing Press. SI - 576#	Casing Pressure SI - 566#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 713 mcf	Water - Bbl. 2.09 bwpd	Oil Gravity - API - (Corr.)	

28. Disposition of Gas (Sold, used for fuel, vented, etc.) This is MV/DK commingle with order #2590AZ.	Test Witnessed By
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29. List Attachments

30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. **Attached.**

31. If an on-site burial was used at the well, report the exact location of the on-site burial:
Can't be closed until we have an approved Closure Plan Latitude 36.82174°N Longitude 107.39680°W NAD 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
 Printed Name **Rhonda Rogers** Title **Regulatory Technician** Date **7/8/08**

E-mail Address: **rogerrs@conocophillips.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or

deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2307'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-2424' 2547'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3082'	T. Penn. "D"
T. Yates	T. Miss	T. CliffHouse 4885'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5175'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5434'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5898'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6756'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7501'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7619'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)