

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 07 2008

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

- |  |  |
|--|--|
| 1. Type of Well<br>GAS   | 5. Lease Number<br>SF-079391                           |
| 2. Name of Operator<br><b>BURLINGTON</b><br>RESOURCES OIL & GAS COMPANY LP   | 6. If Indian, All. or<br>Tribe Name                    |
| 3. Address & Phone No. of Operator<br><br>PO Box 4289, Farmington, NM 87499 (505) 326-9700                           | 7. Unit Agreement Name<br>San Juan 27-5 Unit           |
| 4. Location of Well, Footage, Sec., T, R, M<br><br>Unit J (NWSE), 1760' FSL & 1540' FEL, Section 9, T27N, R05W, NMPM | 8. Well Name & Number<br>San Juan 27-5 Unit 86M        |
|  | 9. API Well No.<br><br>30-039-22394                    |
|  | 10. Field and Pool<br>Basin Dakota<br>Blanco Mesaverde |
|  | 11. County and State<br>Rio Arriba Co., NM             |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

☒ Other - MIT, Casing Cleanup

RCVD JUL 11 '08

OIL CONS. DIV.

DKC-1517

DIST. 3

13. Describe Proposed or Completed Operations

5/16/08 MIRU Key 65. BWD. 5/17/08 ND WH & NU BOP. Could not pull tbq free. 5/19/08 RU WL, find free point & cut pipe @ 8215'. RD WL. 5/20/08 Remove hanger, tally out w/2 3/8" tbq. 5/21/08 RIH w/fishing tools & work 11' into the 4 1/2" liner, could not get down. Pull out of liner & circ hole, no fluid. 5/22/08 POOH w/fishing tools. TIH w/tapered mill to 8146'. 5/27/08 POOH w/mill & LD. 5/28/08 RIH, latch on fish, came loose. CO sand. 5/29/08 POOH, full recovery of fish, LD tools. RIH w/RBP & set @ 5082'.

5/30/08 PT csg to 960psi for 30mins on chart - good test (see attached chart). Release RBP & set @ 5783'. RIH w/pkr & set @ 5721'. Test RBP to 500psi-ok. Release pkr & set @ 5083'. 6/2/08 Flowtest the Lewis, no fluid. LD pkr. 6/3 - 6/5/08 Release RBP & set @ 6314' & set pkr @ 6299'. Load hole w/2% KCL, PT to 600psi-held good. Release pkr. 6/6/08 LD pkr. Set new pkr @ 6283'. BW w/air to unload fluid & CO wellbore. 6/9 - 6/12/08 Run RBP & pkr, alternate blow/flow.

6/13/08 TOO H w/pkr & RBP & LD. TIH w/mill. 6/16/08 CO sand, mill on scale & CO to 8575'. 6/17/08 CO fill to 8595'. 6/18/08 LD mill. RIH w/pkr & set @ 8300', flow well monitor for water, no measureable amount. 6/19/08 RU Champion, pump 2bbl pad, 7gls foamer, 660gls 15% acid & 12 bbls flush to acidize DK perfs. RD Champion. 6/20/08 Release & LD pkr.

6/23/08 RIH w/267 jts 2 3/8" 4.7# J-55 tbq & land @ 8352'. ND BOP, NU WH. Test tbq to 900#-good. RD RR @ 17:30hr on 6/23/08.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Regulatory Technician Date 7/02/2008

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date JUL 10 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

NMOCD

60 0

55

5

10

15

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25

30

35



Graphic Controls

CHART NO. MC MP-5000-1HR

METER \_\_\_\_\_

CHART PUT ON  
0830 A.M.

5/30/68  
TAKEN OFF  
0915 A.M.

LOCATION 5/30/68 SJ27-5 H 86M

REMARKS NO LEAKS