

Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. 30-45-34526 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Injection well</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name RCVD JUL 11 '08 McDermitt OIL CONS. DIV.		
2. Name of Operator Burlington Resources Company			8. Well No. DIST. 3 IN		
3. Address of Operator P.O. Box 4289, Farmington, NM 887499-4289			9. Pool name or Wildcat Basin DK / Blanco MV		
4. Well Location Unit Letter <u>C</u> : <u>1115'</u> Feet From the <u>North</u> Line and <u>2585'</u> Feet From the <u>West</u> Line Section <u>6</u> Township <u>31N</u> Range <u>12W</u> NMPM <u>San Juan</u> County					
10. Date Spudded 3/21/08	11. Date T.D. Reached 4/3/08	12. Date Rig Released 4/3/08	13. Date Completed (Ready to Produce) 7/3/08	14. Elevations (DF and RKB, RT, GR, etc.) 5920' GL	
15. Total Measured Depth of Well 7029'		16. Plug Back Measured Depth 7001'		17. If Multiple Compl. How Many Zones? 2	
18. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde - 4345' - 4878'				19. Was Directional Survey Made No	
20. Type Electric and Other Logs Run GR/CCL/CBL			21. Was Well Cored No		

22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40, ST&C	229'	12-1/4"	75 sx (120 cf)	3 bbls
7"	23#, J-55 ST&C	4252'	8-3/4"	726 sx (1473 cf)	TOC @ 380'
4-1/2"	11.6# J-55, ST&C	7022'	6-1/4"	214 sx (424 cf)	TOC - 3520'

23. LINER RECORD				24. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8", 4.7#, J-55	6931'	N/A

25. Perforation record (interval, size, and number) .34" holes @ 1 SPF PLO/MF 4345' - 4878' = 25 holes Total holes - 25		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4345' - 4878' AMOUNT AND KIND MATERIAL USED A/10 bbls 15% HCL. Frac w/56,196 gals 60Q N2 Slick/foam, w/125,715# 20/40 Brady Sand. N2 = 1,444.4 SCF	
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27. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) SI		
Date of Test 6/21/08	Hours Tested 4 hrs	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 0 bop	Gas - MCF 49 mcf	Water - Bbl. 14 bwph	Gas - Oil Ratio
Flow Tubing Press. SI - 357#	Casing Pressure SI - 358#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1166 mcf/d	Water - Bbl. 336 bwph	Oil Gravity - API - (Corr.)	
28. Disposition of Gas (Sold, used for fuel, vented, etc.) This is a commingled MV/DK being commingled per Order DHC 2804AZ.						Test Witnessed By	
29. List Attachments							
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Attached.							
31. If an on-site burial was used at the well, report the exact location of the on-site burial: Can't be closed until we have an approved Closure Plan Latitude 36.93231°N Longitude 108.13696°W NAD 1983							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Rhonda Rogers Title Regulatory Technician Date 7/9/08 E-mail Address: rogerrs@conocophillips.com			
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 296'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-418' 1723'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2250'	T. Penn. "D"
T. Yates	T. Miss	T. CliffHouse 2957'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4076'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4650'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5095'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5990'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6774'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6833'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)