

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #321A

9. API Well No.
30-039-29881

10 Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec , T., R , M , or Survey Description)
Sur 1935 FSL & 480 FWL - BHL: 2310 FNL & 330 FWL Sec 20, T31N, R5W NMPM

RECEIVED

JUN 11 2008

Bureau of Land Management
Farmington Field Office

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Surface Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-9-08 - TD 12-1.4" SURFACE HOLE @ 337' AT 0600 HRS

RUN 7 JT, 9-5/8", 36#, K-55, ST&C SURFACE CASING. SET @ 332'

CEMENT 9-5/8" CASING @ 332.24' - SHOE DEPTH / SINGLE SLURRY CEMENT JOB / 20 BBLs FRESH WATER SPACER / 155 SXS TYPE 3 CEMENT + 2% CaCl-2 + .25#/SX CELLO FLAKE + 20.87 BBL WATER = 25.23 BBL. (219 CuFt) SLURRY @ 14.5 PPG (YIELD = 1.41 / WGPS = 6.84) / DISPLACE WITH 23 BBL. WATER / PLUG DOWN ON 6/9/2008 @ 11:30 AM 15 BBL. OF CEMENT RETURNS TO SURFACE .

6-10-08 - INSTALL TEST PLUG & TEST BOP PIPE & BLIND RAMS, CHOKE MANIFOLD VALVES, MUD CROSS VALVES, FLOOR VALVE KELLY @ 250# 5-MIN EACH & 1500# 10-MIN EACH. TEST 9 5/8" CSG @ 1500# 30-MIN. TEST PUMP & TEST CHARTS USED ON ALL TEST. ALL TESTED GOOD.

RCVD JUN 16 '08
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 12 2008

FARMINGTON FIELD OFFICE
BY *[Signature]*

14 I hereby certify that the foregoing is true and correct

Signed *[Signature]*
Larry Higgins

Title Drilling C.O.M.

Date 6-11-08

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NAL OCP

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