

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit F (SENW), 2541' FNL & 2452' FWL, Section 8, T27N, R5W, NMPM
BH: Unit K (NESW), 2655' FSL & 2300' FWL, Section 8, T27N, R5W, NMPM

5. Lease Number
USA SF - 079391
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. San Juan 27-5 Unit
Well Name & Number

9. San Juan 27-5 Unit POW 916
API Well No.

30-039-30300

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

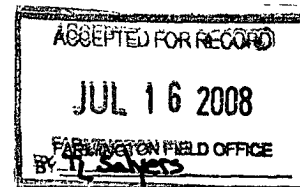
RCVD JUL 17 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please see attached sheet for casing report.

Report in timely manner

NMOCD 16



04/26/08 MIRU AWS 711. NU BOP. PT csg to 600# 30/min – good test. RIH w/11" bit, . D/O cement & directionally ahead to 3743' intermediate. Circ hole. RIH w/92 jts 8 5/8" 32# J-55 LT&C casing set @ 3733' DV tool set @2714'. RU to cement. 5/4/08. Pumped pre-flush of 10bbl FW, 10 bbls Mud Clean, 10bbl FW. **STAGE 1: Scavenger** – 20sx (60cf-11bbl) Class G w/8% Bentonite, 3% CACL2, .25pps Cellophane Flakes, .4% FL-52, .5pps LCM-1, .4% SMS. **Lead-** Pumped 160 sx (341cf-61bbls) Class G Cement w/8% Bentonite, 3% CaCl2, .4% SMS, 5% LCM-1, .4% FL-52A, .25pps Cellophane Flakes. **Tail-** Pumped 150 sx (207cf-37bbls) Class G cement w/.2% FL-52, .25pps Cellophane Flakes, 1% CACL2. Drop plug and displace w/70bbl H2O & 155bbl mud. 56bbl cement to surface. Bump plug to 990 PSI. Adjust DV tool for second stage. Pumped pre-flush of 10bbl FW, 10 bbls Mud Clean, 10bbl FW. **STAGE 2: Scavenger** 20sx (60cf-11bbl) Class G cement w/8% Bentonite, 3% CACL2, .25pps Cellophane Flakes, .4% FL-52, .5pps LCM-1, .4% SMS. **Tail-** Pumped 690 sx (1470cf-261bbls) Class G cement w/8% Bentonite, .5pps LCM-1, .4% SMS, .4% FL-52, .25pps Cellophane Flakes, 3% CACL2. Drop plug and displace w/166bbl H2O. Bump plug @20:13 to 1900 PSI. Closed DV tool. Plug held. 102bbl cement to surface.

05/06/08 PT csg to 1500# 30/min – good test. RIH w/7 7/8" bit. D/O cement & ahead to 8041' TMD (TVD 7988'). TD reached on 05/28/08. Ran Plat form express & Pressure express logs. Circ hole. RIH w/195 jts 5 1/2" 17# L-80 LT & C csg set @ 8040' w/DV tool @5424'. RU to cement. 06/01/08 Pumped 10 bbls gel water & 5bbl H2O. Pumped - **STAGE 1: Scavenger-** 10sx (30cf-5bbl) Class G w/8% Bentonite, 3% CD-32, .25pps Cellophane Flakes, 1% FL-52, 6.25pps LCM1 followed by **Tail** - 360sx (713cf-127 bbls) Premium Lite w/ 6% Bentonite, 6.25pps LCM-1, 3% CD-32, 1% FL-52, .25pps Cellophane Flakes. Drop plug & displaced w/70 bbls H2O & 116bbl mud. Bumped plug @22:53 to 985#, held for 10 minutes. 20bbl cement back to surface. Adjusted DV for second stage. Pumped pre flush of 10bbl FW, 10bbl mud clean **STAGE 2: Scavenger-** 10sx (30cf-5bbl) Class G w/6% Bentonite, 3% CD-32, .25pps Cellophane Flakes, 1% FL-52, 6.25pps LCM1 followed by **Tail** - 220sx (436cf-77 bbls) Premium Lite w/ 6% Bentonite, 6.25pps LCM-1, 3% CD-32, 1% FL-52, .25pps Cellophane Flakes. Drop plug & displaced w/126 bbls H2O Bumped plug @04:06 to 700 PSI, held for 10 minutes. Closed DV tool. RD cement 06/01/08. ND, set slips, RR @10:00 on 06/02/08.

PT will be conducted by drilling rig & reported on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/11/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction