UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



JUL 21 2008

	Farmingtor	d Managem ent ⊩Field Offi ce
	5.	Lease Number
		USA NM-048571
1. Type of Well	6.	If Indian, All. or
GAS		Tribe Name
2. Name of Operator	7.	Unit Agreement Nam
2. Name of Operator BURLINGTON		
RESCURCES OIL & GAS COMPANY LP		
3. Address & Phone No. of Operator	8.	Well Name & Number
5. Address to I hole ho, of operator		Leo Manning 100S
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-045-34668
	10.	Field and Pool
		Basin Fruitland Coal
Unit N (SESW), 1129' FSL & 2459' FWL, Sec. 11, T29N, R11W, NMPM	11.	County and State
•	11.	San Juan Co., NM
Final Abandonment Altering Casing Conversion to Injection		
13. Describe Proposed or Completed Operations		
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FARMINGTON FIELD OFFICE BY

