Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30 0 10 0 11
District III	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		505	6. State Off & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Huerfanito Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 50E
2. Name of Operator			9. OGRID Number
Burlington Resources Oil & Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV / Basin DK
4. Well Location—			
Unit Letter E: 152:	feet from the North	_line and990	feet from theWestline
Section 36	Township 27N R	ange 9W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6278' GR			
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL			<del>-</del>
TEMPORARILY ABANDON			LLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ΓJOB ⊠
	_		
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion,			
06/30/08 MIRU BC 4. NU BOP PT csg to 600#/30 mins - test good. RIH w/ 7 7/8" bit. Tagged on cmt @ 285'. D/O cmt & drilled			
ahead to 6800' TD, TD reached 07/08/08. Circ hole. 07/09/08 RIH w/166 jts, 4 ½", 11.6#, L-80 LT&C csg & set @ 6787'. 07/10/08			
pumped pre-flush of 5bbl FW, 10bbl Gel Water, 5bbl FW. Scavenger – 19sx (62cf-11bbl) w/3% Bentonite, .3% Halad 344EXP,			
5pps Pheno Seal. Lead -1002sx (2605cf-463bbl) 3% Bentonite, .3% Halad 344 EXP, 5pps Pheno Seal, 30pps POZ MIX, followed by Tail –			
118sx (169cf-30bbl) w/.2% CFR3-L, .8% Halad R-9, 3.5pps Pheno Seal. Dropped plug & displaced w/ 104bbl Water. Bump plug @1300PSI,			
Plug held. Circulate 105bbl cement			, , , , , , , , , , , , , , , , , , ,
	1	Po	RCVD JUL 23 '08
PT will be conducted by the completion rig & recorded on the next report.			
			OIL CONS. DIV.
			DIST. 3
			EFE-FE = EF
Sand Data		· 15.	
Spud Date : 06/23/08	Rig Rele	ased Date: 07/	10/08
		<u> </u>	
I hereby certify that the information	above is true and complete to the bo	est of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .			
			• • • •
SIGNATURE TO SIGNATURE	TITLE_	Regulatory To	echnician DATE <u>07/22/2008</u>
	` ()		
Type or print name Sasha Spangler E-mail address: spangs@conocophillips.com PHONE: 505-326-9568			
For State Use Only  Deputy Oil & Gas Inspector,			
ADDROVED DV Fool (	Valt	District	#3
	TITLE_		DATE 1/23/08
Conditions of Approval (if any):			