

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
RECEIVED
(See other instructions on reverse side)
JUL 18 2008

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

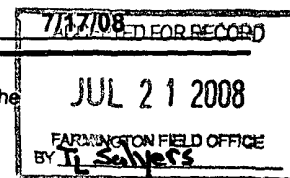
1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> Farmington Field Office				5 LEASE DESIGNATION AND SERIAL NO. USA SF-078266	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME NNNM-110593-MV	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP				7 UNIT AGREEMENT NAME Wood 3M	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO. 30-045-34632 - 0002	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit I, (NESE), 1675' FSL & 1075' FEL At Bottom At top prod. interval reported below Same as above At total depth Same as above				9 API WELL NO. Basin DK / Blanco MV	
10 FIELD AND POOL, OR WILDCAT Basin DK / Blanco MV				11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T29N, R10W, NMPM	
12 COUNTY OR PARISH San Juan				13 STATE New Mexico	
15. DATE SPUNDED 5/14/08		16. DATE T.D. REACHED 5/22/08		17. DATE COMPL. (Ready to prod.) 7/12/08	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 5785' KB 5801'		19 ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6655'	
21. PLUG, BACK T.D., MD & TVD 6651'		22. IF MULTIPLE COMPL., HOW MANY* 2		23 INTERVALS DRILLED BY X	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4005' - 4719'				25. WAS DIRECTIONAL SURVEY MADE No	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8", H-40		32.3#		230'	
7", J-55		23#		3963'	
4 -1/2", J-55		10.5#		6653'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		surface; 76 sx (122 cf)		5 bbls	
8 3/4"		Surface; 279 sx (496 cf)		80 bbls	
6 1/4"		TOC 2850'; 207 sx (410 cf)			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8", 4.7#, J-55		6539'			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8", 4.7#, J-55		6539'			
31. PERFORATION RECORD (Interval, size and number) .34" @ 1 SPF PLO 4005' - 4719' = 35 holes total holes = 35					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4005' - 4719' A/10 bbls 15% HCL Frac w/59,766 gals 60Q slickwater N2 foam, w/ 130,000# 20/40 Brady Sand N2 = 1,289,200 SCF					
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7/9/08		HOURS TESTED 1		CHOKE SIZE 1/2"	
FLOW. TUBING PRESS SI - 310#		CASING PRESSURE SI - 692#		CALCULATED 24-HOUR RATE trace	
OIL-BBL trace		GAS-MCF 2376 mcfd		WATER-BBL trace	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.					
35. LIST OF ATTACHMENTS This is a MV/DK commingle well per DHC order 2872AZ.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED [Signature] TITLE **Regulatory Technician** DATE **7/17/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



API # 30-045-34632		Wood 3M			
Ojo Alamo	894'	1024'	White, cr-gr ss.	Ojo Alamo	894'
Kirtland	1024'	1748'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1024'
Fruitland	1748'	2117'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1748'
Pictured Cliffs	2117'	2250'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2117'
Lewis	2250'	2768'	Shale w/siltstone stringers	Lewis	2250'
Huerfanito Bentonite	2768'	3103'	White, waxy chalky bentonite	Huerfanito Bent.	2768'
Chacra	3103'	3770'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3103'
Mesa Verde	3770'	3810'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3770'
Menefee	3810'	4436'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3810'
Point Lookout	4436'	4795'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4436'
Mancos	4795'	5637'	Dark gry carb sh.	Mancos	4795'
Gallup	5637'	6389'	Lt gry to bm calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5637'
Greenhorn	6389'	6447'	Highly calc gry sh w/thin lmst.	Greenhorn	6389'
Graneros	6447'	6413'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6447'
Dakota	6413'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6413'

6513 yers
Rhonda

110245-34632

6000

110245-34632

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

RECEIVED
(See other instructions on reverse side)

JUL 18 2008

FOR APPROVED
OMB NO. 1004-0137

Expires, December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

USA SF-078266

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

NMM- 73618-DK

8 FARM OR LEASE NAME, WELL NO

Wood 3M

9 API WELL NO.

30-045-34632-00c1

10 FIELD AND POOL, OR WILDCAT

Basin DK / Blanco MV

11 SEC. T, R., M, OR BLOCK AND SURVEY
OR AREA

Sec. 17, T29N, R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I, (NESE), 1675' FSL & 1075' FEL

At Bottom

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
5/14/08

16. DATE T D REACHED
5/22/08

17. DATE COMPL. (Ready to prod)
7/12/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 5785' KB 5801'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD
6655'

21 PLUG, BACK T D., MD & TVD
6651'

22 IF MULTIPLE COMPL.,
HOW MANY*
2

23 INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6515' - 6598'

25. WAS DIRECTIONAL
SURVEY MADE
No

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27. WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	230'	12-1/4"	surface; 76 sx (122 cf)	5 bbls
7", J-55	23# 26	3963'	8 3/4"	Surface; 279 sx (496 cf)	80 bbls
4 -1/2", J-55	10.5#	7169'	6 1/4"	TOC 2850'; 207 sx (410 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	6539'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF
6515' - 6553' = 20 holes
.34" @ 2 SPF
6562' - 6598' = 20 holes
total holes = 40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6515' - 6598'
A/10 bbls 15% HCL
frac w/104,244 gals slickwater, w/40,000# 20/40
TLC Sand.

33. PRODUCTION
DATE FIRST PRODUCTION
SI
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
Flowing
WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/12/08	1	1/2"		0	13 mcfh	trace	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI - 310#	SI - 692#		0	317 mcfd	1.8 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2872AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shondal Jones TITLE Regulatory Technician

DATE

7/17/08 ED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUL 21 2008

FARMINGTON FIELD OFFICE
BY JL Salgado

API # 30-045-34632		Wood 3M	
Ojo Alamo	894'	1024'	White, cr-gr ss.
Kirtland	1024'	1748'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1748'	2117'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2117'	2250'	Bn-Gry, fine grn, tight ss.
Lewis	2250'	2768'	Shale w/siltstone stringers
Huerfanito Bentonite	2768'	3103'	White, waxy chalky bentonite
Chacra	3103'	3770'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	3770'	3810'	Light gry, med-fine gr ss, carb sh & coal
Menefee	3810'	4436'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4436'	4795'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	4795'	5637'	Dark gry carb sh.
Gallup	5637'	6389'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	6389'	6447'	Highly calc gry sh w/thin lmst.
Graneros	6447'	6413'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6413'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks

Ojo Alamo	894'
Kirtland	1024'
Fruitland	1748'
Pic.Cliffs	2117'
Lewis	2250'
Huerfanito Bent.	2768'
Chacra	3103'
Mesa Verde	3770'
Menefee	3810'
Point Lookout	4436'
Mancos	4795'
Gallup	5637'
Greenhorn	6389'
Graneros	6447'
Dakota	6413'

6513' per
Rhonda