Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

JUL 18 2008

FOR APPROVED

USA SF-078266

OMB NO. 1004-0137	
Expires: December 31, 1991	1
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WELL (COMPL	ETION (OR R	ECOMP	LE.	TION F	REP	ORT AND	LO	G*necement	6 IF	NDIAN, ALLOTT	EE OR TRIBE NAME	mane district of the control of the
1a TYPE Of	سالسندها تهيه		OIL	GAS X	_	DRY	Other			eld Claide				pared formal promi
h TVDE O	F COMPLET	ION:			•		•			•	1	IT AGREEMENT		
o TIPE O	NEW TY	WORK	DEEP-	PLUG	ì	DIFF	1_				8 FA	RM OR LEASE N	IAME, WELL NO.	Imply faces
	WELL	OVER	EN _	BACK	}	RESVR	Other			•	1	Wood 3M		
2 NAME O	F OPERAT	OR										WELL NO		
В	urlington	Resources (oil & G	as Co., LP									632 - OOCA	
		EPHONE NO.									1	ELD AND POOL	OR WILDCAT	
PC	O BOX 421	39, Farmingt	on, NN	1 87499 (5	05)	326-97	00					n DK / Blan		
At surface	ce U			FSL & 1075		-	State re	quirements)-			1	R AREA	R BLOCK AND SUR 29N, R10W, N	
	•	reported below	1	Same as abo)VA							360. 17, 12	2514, 171044, 14	1911-191
•				James 45 45										
At total o	depth S	ame as abov	18								1			
,					14.	PERMIT N	O.	DATE ISSUE	D		12 C	OUNTY OR	13. STATE	
					1						'	PARISH	Now Movie	
15. DATE SP	UDDED 16	DATE T.D. RE	ACHED	17. DATE	COM	PL. (Ready I	o prod)		18. EL	EVATIONS (DF, R	KB. RT. I	San Juan	19 ELEV. CASIN	
5/14/0	_ (5/22/08		1 7/	12/0)8			GL	5785'	KB	5801'		
20. TOTAL DI	EPTH, MD &T	VD 21. I	PLUG, BA	CK T.D., MD &TV	/D	22. IF MUL				TERVALS	ROTAR	Y TOOLS	CABLE TOOLS	
6655'		} ,	5651'			ł	HOW M	ANY"	}	RILLED BY	1	x	1	
	TION INTERV			TION-TOP, BOTT	OM, N	NAME (MD A			<u> </u>			25. WAS DIREC	CTIONAL	
Øla a s	- N			740)								SURVEY M		
	O Mesave	OTHER LOGS R)5' - 47	719							27 WA	WELL CORED	No	
	CL/CBL	OTTIER EDGE IN	5,4									WELL CONED	No	
28.					C	ASING RE	CORD (Report all string	s set in	well)	L			
CASING SI		WEIGHT, LB.	/FT.	DEPTH SET (HOLE				EMENTING RECO	RD	Α	MOUNT PULLED	
9 5/8",		32.3#		230'		12-1/4"		surface; 76				5 bbis		
7", J-5! 4 -1/2",		10.5#	-	3963' 6653'		8 3/4" 6 1/4"		Surface; 279 TOC 2850'; 2				80 bbls		
4-1/2 ,	, 3-33	10.5#		0055		0 1/4		100 2000, 2	.U/ SX	(410 CI)				
29.		LIN	ER RE	CORD		· · · · · · · · · · · · · · · · · · ·		30			TU	BING RECOR	D	
SIZE	TOP (MD	BOTTOM	(MD)	SACKS CEME	۸L.	SCREEN	(MD)	SIZE		DEPTH SET (MD)	P	ACKER SET (MD)	
	 		 -					2-3/8", 4.7#,	J-55	6539'				
31 PERFOR	ATION RECOI	RD (Interval, size	and numl	ber)		32.		ACI	D. SHO	T, FRACTURE,	CEME	NT SQUEEZE.	ETC.	
.34" @ 1 8							05' - 4			bbls 15% HC				
PLO 4005	' - 4719' =	35 holes								w/59,766 gals			2 foam, w/	
total holes	- 35									00# 20/40 Bra 1,289,200 SC		nd		
total noice	3 – 00					 			142 -	1,203,200 30				
33. DATE FIRST PE	ODUCTION		PODLIC	WANTED THE CONTRACTOR	lowing	a gas lift nui		ODUCTION se and type of pum	0.1			WEIL STATUS	Producing or shut-in	
SI		1		· IOII METITOD (I		Flowing		o and type of pain	ν,			SI	r rougeling or sharen	!
DATE OF TEST		HOURS TESTE	D C	CHOKE SIZE		D'N FOR	OIL-B	BL	GAS-	MCF		R-8BL	GAS-OIL RATIO	
m (a (a a		1	ł	4 (0.11	TEST	r PERIOD	j	_		_			1	
7/9/08 FLOW, TUBING	DRESS	CASING PRES	SURE C	1/2"	011	L-BBL	L	GAS-MCF	99 m	NATER-BB		trace	OIL GRAVITY-API	CORRY
7 2011. 100.110	TREGO)		4-HOUR RATE	}	L DDL		0/10-INO		j	-		GIE GROWN 1-A-1	(OOMA.)
Si - 310#		SI - 692#			L	trace		2376 mcfd		trace				
To be sold	d. Waitin			be set bef	ore	can firs	t deliv	er.				TEST WITNESS	ED BY	
	MV/DK	commingl		per DHC				Jan 10 111						
	ertify that the f	oregoing and atta						d from all available	records	•	DATE	Ę**	7/47/NO	ner of the control of the last
SIGNED	191 00 1	The s		CYD III		Regulate	Jiy i et	ZITTICIALI			DATE		7/17/08 _{-DFC}	RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 2 1 2008

API # 30-045-34632			Wood 3M		
Ojo Alamo	894'	1024	White, cr-gr ss.	Ojo Alamo	894'
Kirtland	1024'	1748'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1024'
Fruitland	1748'	2117'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1748'
Pictured Cliffs	2117'	2250'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2117'
Lewis	2250'	2768'	Shale w/siltstone stringers	Lewis	2250'
Huerfanito Bentonite	2768'	3103'	White, waxy chalky bentonite	Huerfanito Bent.	2768'
Chacra	3103'	3770'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3103'
Mesa Verde	3770'	3810'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3770'
Menefee	3810'	4436'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3810'
Point Lookout	4436'	4795'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4436'
Mancos	4795'	5637'	Dark gry carb sh.	Mancos	4795'
Gallup	5637'	6389'	Lt gry to bm calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5637'
Greenhorn	6389'	6447'	Highly calc gry sh w/thin lmst.	Greenhorn	6389'
Graneros	6447'	6413'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6447'
Dakota	6413'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6413 '

Rhonda

WARRED WARME

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UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

Expires. December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

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						JOL	10	2000	J	USA ST-07	8200	17,41
WELL C	COMPL	ETION OR	RECOMPL	ETION	REP	ORT AND	LC	G*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME	manual la
1a. TYPE OF	WELL:	OIL WELL	GAS X	DRY	Other	Dur.au of L	and i	vic.agemen ield Office	1			(man)
			☐ WELL ☐	L.	_	Eaumu@	nn e	Bid Onice	7 UI	NIT AGREEMENT	NAME	mant l
b. TYPE OF	COMPLET								N	MMM- 7	3618-DK	
	NEW X	WORK DEEP OVER EN	PLUG BACK	DIFF	Other				8 F/	ARM OR LEASE N	AME, WELL NO	
	******	. OVER EN	L BAON L	KESVK				-	ļ	Wood 3M		
2. NAME O	F OPERATO	OR .				······································			9 AF	PI WELL NO.		
		Resources Oil &	Gas Co., LP						1	30-045-346	32-00-1	
		EPHONE NO.							10 F	IELD AND POOL	OR WILDCAT	
			NM 87499 (50	5) 326-97	700				1	n DK / Bland		
			learly and in accorda			equirements)*					R BLOCK AND SURVE	v -
At surfac	e Ur	•	'5' FSL & 1075' F	•		,,				OR AREA		
At Botton									1	Sec. 17, 12	9N, R10W, NM	PM
At top pro	od. interval n	eported below	Same as above	8					ļ			
At total d	lepth Sa	me as above										
			[1-	4. PERMIT N	NO.	DATE ISSUE	D		12 (OUNTY OR	13, STATE	
						1			ļ	PARISH	1	
						<u> </u>			ſ	San Juan	New Mexico	
15. DATE SPU		DATE T D REACHE	- 1	MPL. (Ready	to prod)		18. EI	EVATIONS (DF, R	KB, RT,	BR, ETC)*	19. ELEV. CASING	EAD
5/14/08		5/22/08	7/12				GL	5785'	KB	5801'	L	_
20 TOTAL DE	PTH, MD &T\	D 21 PLUG,	BACK T.D., MD &TVD	22 IF MUL				TERVALS	ROTAF	RY TOOLS	CABLE TOOLS	
			_		HOW N	MANY*		RILLED BY			1	
6655'		6651			_2		<u> </u>		<u> </u>	<u> </u>	<u> </u>	
24 PRODUCT	TION INTERV	AL (S) OF THIS COMPI	LETION-TOP, BOTTOM	I, NAME (MD A	AND TVD)-				25. WAS DIRECT		
Rasin	Dakota	6515' -	6598'							SURVETMA	No	
		THER LOGS RUN							27 WA	S WELL CORED		
	CL/CBL								[-,,,,,,,	D VICEE GOILED	No	
	OLIODE										140	
28						(Report all string						
CASING SIZ		WEIGHT, LB./FT.	DEPTH SET (MD	<u> </u>	SIZE			EMENTING RECO	ORD		MOUNT PULLED	
9 5/8", 1		32.3#	230'	12-1/4"		surface; 76 s				5 bbls		
7", J-55 4 -1/2",		10.5#	3963' 7169'	8 3/4"		Surface; 279				80 bbls		
4-1/2 ,	3-33	10.5#	/ 103	0 1/4		TOC 2850'; 2	U/ SX	(410 CT)		ļ		
29.		LINER F	ECOPO			30			TI	JBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREE	N (MED)	SIZE		DEPTH SET			ACKER SET (MD)	
3124	TOT (IMD)	BOTTOM (MB)	SACKS CEMENT	JONEL	(IMD)	2-3/8", 4.7#,	1.55	6539'	(NID)		CREM SET (MID)	
	 	-}	 			2 0/0 4.1#,	J-00	0000		 		
PERFORA	TION RECOR	D (Interval, size and nu	ımber)	32.		ACI	D SHO	OT, FRACTURE,	CEME	NT SOLIEEZE I	FTC	
34" @ 1 S	PF		·		515' - (bbls 15% HC		,,, odolli,		
515' - 655		oles							als slickwater, w/40,000# 20/40			
34" @2 SF					TLC Sand.							
562 [°] - 659		oles				**						
otal holes	s = 40											
33.			OCTION METHOD (Flow			RODUCTION						
ATE FIRST PR		FRODO	CHON METHOD (FIDM		_	ze and type or puni	,			1	Producing or shut-in)	
SI ATE OF TEST		HOURS TESTED	CHOKE SIZE PF	Flowing ROD'N FOR	OIL-B	(SI	GAS-	MCE	WATE	SI R-BBL	GAS-OIL RATIO	
THE OF IEOI		ILUIED		ST PERIOD]	. -	Urio		1		STO-OIL IVATIO	
7/12/08	,	1	1/2"		1	0	13 m	ocfh	1	trace	1	
LOW. TUBING		CASING PRESSURE		OIL-BBL		GASMCF	.5 11	WATER-BB	<u> </u>		OIL GRAVITY-API (Ĉ	ORRI
			24-HOUR RATE			1		1	-			
1 - 310#	- {	SI - 692#		0		317 mcfd		1.8 bwpd			,	
		Sold, used for fuel, vent	ed, etc)			1				TEST WITNESSE	D BY	
o be sold	l. Waiting	for facilities	to be set befor	e can firs	t deliv	/er.				l		
	TTACHMENTS									<u> </u>		
his is a l	MV/DK c	omminale we	ell per DHC o	rder 2872	ZAZ.							
			nformation is complete			ed from all available	records					
,	11	1/1			,,,,	\ .				-		
1001	5h-	LA BR	•	Dagulet	on, To	chnicis-			D#***	i i	7/17/08 ED FOR	DCM
IGNED	> 10 m	- Y LOW	CO TITLE	Regulat	OLA 16	omnelan			DATE		I ICITA OU EN LON	
		*/6	ee Instruction	s and Sna	Cee f	or Additions	l Dat	a on Revers	a Sid	e) I		
le 18 U.S.	C. Section	•	crime for any per	-							JUL 21	200

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FARMINGTON FIELD OFFICE

API # 30-045-34632			Wood 3M		1 6-2	
Ojo Alamo	894'	1024'	White, cr-gr ss.	Ojo Alamo	26	894'
Kirtland	1024'	1748'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	5.	1024'
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65/3' per Rhonda