

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 23 2008

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY, LLC

3. Address and Telephone No  
PO BOX 640, AZTEC, NM 87410 (505) 634-4200

4. Location of Well (Footage, Sec, T., R., M, or Survey Description)  
1880' FSL & 890' FEL, SEC 1, T31N, R6W

5. Lease Designation and Serial No.  
NMSF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Rosa Unit

8. Well Name and No  
#240A

9. API Well No.  
30-039-30110

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other - Intermediate Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-14 thru 7-17-08 - DIRECTIONAL DRILL 8-3/4" HOLE

7-18-08 - TD 8-3/4" HOLE @ 3333', 1800 HRS

7-19-08 - RUN 71 JOINTS 7", 23#, K-55, LT&C CASING. SET @ 3323', FC @ 3275'

PJSM, Press Test To 3500#, & CMT 2 Slurry Cement Job as Follows : 20 Bbls FW spacer, Lead=170Bbls ( 958cu.ft.) 460 sx PL-FM + 1% bwoc CaCl2 + 1/4# cello-flake/sk + 5% bwoc SMS + 11.62gp/sk FW ( Weight = 12.1#gal ) Yield = 2.08cf/sk Tail = 50sx Type 3 cmt + 1% bwoc CaCl2 + 1/4# cello-flake/sk + 6.82 gal/sk/FW ( 12Bbl Slurry ) 70cu.ft. ( Weight=14.5# gal ) Yield = 1.40 cf/sk. Displace W/129 Bbls FW, 800# Final Press, Bump Plug to 1600#, Float Held. RD BJ Serv. Plug dn @ 14:42 Hrs 7/19/2008. Full Returns entire Job, Circ 50 Bbls ( 18 sx cement ) To Pit. TOC: SURFACE

NOTE: CASING TEST TO RE REPORTED ON COMPLETION SUNDRY. FINAL CASING TO BE RAN UPON COMPLETION OF CAVITATION

DRILLING RIG RELEASED @ 2400 HRS 7-17-08

RCVD JUL 25 '08  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date July 23, 2008

(This space for Federal or State office use)

Approved by

Title

JUL 24 2008

Date

Conditions of approval, if any

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD