

ConocoPhillips

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Bureau of Land Management
Farmington Field OfficeDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Date: 7/8/2008

API No. 30-045-33698

DHC No. DHC2367AZ

Lease No. SF-078908
078908Well No.
#20

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 32-7 unit com

Unit Letter

K

Section

18

Township

T031N

Range

R007W

Footage

1340' FSL & 665' FWL

County, State

San Juan County,
New Mexico

Completion Date

6/14/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2442 MCFD

PERCENT

84%

CONDENSATE

PERCENT

84%

DAKOTA

471 MCFD

16%

16%

2913

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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