

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUL 23 2008****Sundry Notices and Reports on Wells**Bureau of Land Management
Farmington Field Office

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
CONOCOPHILLIPS COMPANY</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit C (SWSW), 800' FNL & 2075' FWL, Section 22, T26N, R04W, NMPM</p> | <p>5. Lease Number
Jicarilla Lease 104</p> <p>6. If Indian, All. or Tribe Name
Jicarilla Apache Cont #4</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Jicarilla E 11</p> <p>9. API Well No.

30-039-21110</p> <p>10. Field and Pool
Tapacito Pictured Cliffs</p> <p>11. County and State
Rio Arriba Co., NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other P & A

RCVD JUL 28 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

7/15/08 MIRU A+ Well Service. Check WH pressures – 0 psi on tbq, csg, and BH.

7/16/08 ND WH, NU BOP. Release and LD tbq hanger. TOH w/1 1/2" EUE J-55 tbq. RU W/L. PU 4 1/2" casing scraper and TIH to 3430'. TOH and LD csg scraper. RU W/L. RIH w/4 1/2" CIBP and set @ 3414'. POOH and RD W/L. TIH to CIBP @ 3414'. Load hole w/42 bbls. Circ clean. PT csg to 600# - good test. RU to cement. **Plug 1 (CIBP 3414' – TOC @ 2857')** 7/16/08 Pumped 47 sx(54cf-10bbls) Type G Cement on top of CIBP. TOH.

7/17/08 TIH & tag plug 1 TOC @ 2857'. Load hole w/4.5 bbls. PT csg to 600# - good test. RU W/L. RIH and perforate 3 squeeze holes @ 1720'. POOH with W/L. RIH w/4 1/2" PW cement retainer. Set retainer @ 1683'. POOH and RD W/L. PU Stinger and TIH to cement retainer. Sting out, PT csg to 600# - good test. Sting into cement retainer to 950# in 1 min. Bryce Hammond (BLM) approved to spot 150' plug on top of cement retainer only. RU to cement **Plug 2 (CR 1683' – TOC @ 1532')** 7/17/08 pumped 12 sx (14cf-2.45 bbls) Type G Cement plug. TOH & LD tbq and stiner. RU W/L. RIH and perforate squeeze holes @ 222'. POOH and RD W/L. Load hole w/3 bbls. Est circ out of BH valve w/3bbls. Pump an additional 15 bbls out of BH. **Plug #3 (Perf 222' - surface)** 7/17/08 pumped 90 sx(104cf-18bbls) Type G Cement plug from 222' to surface. Circ good returns out of BH valve. Shut well in. RD equipment. ND BOP. Cement @ surface in 4 1/2". Dig out WH. Cut off WH & casing below surface. Install P & A marker w/10 sx cement. RD rig 7/17/08

14. I hereby certify that the foregoing is true and correct.Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 7/22/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORDDate
JUL 23 2008**FARMINGTON FIELD OFFICE**