

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 24 2008

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

505.325.6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' ENL, 1850' FEL Sec. 29, T31N, R10W, Unit G

5. Lease Serial No.

NM 0606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Atlantic A #211

9. API Well No.

30-029-27061

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plans to Plug and Abandon the Atlantic A #211 according to the attached procedure.

RCVD JUL 28 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kirt Snyder

Signature

Title

District Engineer

Date

7/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 25 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Recommended Workover Procedure
Atlantic A #211
NE/4 Section 29, T31N, R10W
DP# 3436A
API# 30-045-27061

1. MIRU. ND wellhead. NU BOP.
2. TOOH w/ 2-3/8" tbg, inspect and tally.
3. TIH w/ 7" CIBP and set @ 2400'. Pressure test casing to 500 psi for 15 minutes (If pressure holds there is no need for the 4 hr wait period between plugs). Pump ~~29~~ sks of neat cement (50% excess) on top of the CIBP to cover the Fruitland Coal top. Pull tbg above cement. Wait 4 hrs and tag cement. 2400' - 2274'
4. TOOH w/ tbg to 1416'. Set a balanced cement plug across the Kirtland top f/ 1316'-1416' w/ 29 sks of neat cement (50% excess). Pull tbg above cement. Wait 4 hrs and tag cement. } Combined 1416' - 1268'
5. TOOH w/ tbg to 1368'. Set a balanced cement plug across the Ojo Alamo top f/ 1268'-1368' w/ 29 sks of neat cement (50% excess). Pull tbg above cement. Wait 4 hrs and tag cement.
6. TOOH w/ tbg to ²⁶⁸100'. Pump cement to surface w/ ~~29~~ sks of neat cement (50% excess. Pull tbg out of hole. Top off casing w/ cement if needed.
7. SI well and WOC.
8. ND BOP and cut off casing below surface casing flange. Install P&A marker w/ cement to comply w/ regulations.
9. RD and move off location. Cut off anchors and restore location.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 211 Atlantic A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Fruitland plug to 2274'.
 - b) Place the Kirtland/Ojo Alamo plug from 1416' – 1268'.
 - c) Place the Surface plug from 268' to surface.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.