

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 22 2008
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

USA SF-043260-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

MMNM-120866-FC

8. FARM OR LEASE NAME, WELL NO.

Fogelson 4 100

9 API WELL NO

30-045-34626 - 0051

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4 T29N R11W, NMMP

RCVD JUL 28 '08

OIL CONS. DIV.

DIST 3

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUDDED

5/7/08

16. DATE T.D. REACHED

5/29/08

17 DATE COMPL (Ready to prod)

7/17/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 5789' KB 5800'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

2288'

2228'

21 PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal -1799' - 2022'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray/Casing Collars

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	138'	8 3/4"	surface; 34 sx (55 cf)	3 bbls
4 1/2" J-55	10.5#	2440'	6 1/4"	TOC surf; 199 sx (373 cf)	30 bbls
		2221'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	2012'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
.32" @ 2 SPF LFC 2009' - 2022' = 26 holes	2022' - 2009' A/12 bbls 10% formic acid. Frac w/108 bbls 75Q 25# Linear, w/37,375# 20/40 Brady Sand N2 = 593,200 SCF
UFC 1886' - 1898', 1910' - 1918' = 40 holes .32 @ 1 SPF UFC 1848' - 1842', 1807' 1799' = 14 holes	1799' - 1918' A/12 bbls 10% formic acid. Frac w/505 bbls 75Q 25# linear, w/102,953# 20/40 Brady Sand N2 = 1,629,100 SCF
Total holes = 80	

31. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
SI W/O Facilities	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
7/16/08	4 hrs	1/2"
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI - 20#	SI- 398#	0
		575 mcf
		24 bwpd

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

33. LIST OF ATTACHMENTS

This is a stand alone Fruitland Coal well.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 7/21/08

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 24 2008

FARMINGTON FIELD OFFICE

NMOCD

API # 30-045-34626		Fogelson 4 100	
Ojo Alamo	676'	850'	White, cr-gr ss.
Kirtland	850'	1726'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1726'	2044'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2044'		Bn-Gry, fine grn, tight ss.

2044 - 850 051 - 100M11

1050 -

1050

2044 - 850 051 - 100M11