Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVE

OMB No. 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				NM18327	
Do not use this form for proposals to drill or Preentersian ino wallager abandoned well. Use Form 3160-3 (APD) for such proposals on Field Office			6. If Indian, Allottee or Tribe Name		
			RCVD AUG 4'08		
				7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side			OIL CONS. DIV.		
1. Type of Well			nist a		
Oil Well X Gas Well Other			8. Well Name and No.		
2. Name of Operator				Many Canyons 29-04-28 #121	
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)			9. API Well No.		
3a. Address 3b.		3b. Phone No. (include	area code)	30-039-30231	
3104 N. Sullivan, Farmington, NM 87401 50		505-327-4573		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T)		Gobernador Pictured Cliffs		
1895' FNL & 670' FWL Unit E			AND		
Sec. 28, T29N, R04W		· ·		Rio Arriba County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	(Start/Resume) Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other 7" Casing	
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily ☐ Water Disp	***************************************	
13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertunent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion in a new interval. a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
CORRECTED & REVISED					
7/3/08: MI Drilling rig. Pressure tested 13-5/8" surface csg to 1000 psi for 30 min - OK. Drilled 12-1/4" hole through 13-5/8" surface csg shoe @ 253' to 3122" & 8-3/4" hole from 3122' to TD @.MC5260' on 7/15/08. Landed 7" 23# J-55 csg @ MD5260'. Ran 1.9" 2.76# J-55 IJ tbg as a parasite string & landed @ 3094'. Cmted 7" csg w/lead of 813 sx (2276 cf) cl G cmt w/3% super SIL-wp, 10# Gilsonite, & 0.25# super-flake. Tailed w/512 sx (732 cf) cmt w/2% gel, 5# Gilsonite, 0.125# super-flake, 0.4% super FL-300. Circ 160 bbls cmt to surface. On 7/18/08, pressure tested 7" csg to 1000 psi for 30 min - OK.					
14. I hereby certify that the foregoing	is true and correct				
Name (Printed/Typed)		Title			
Mike Pippin			Petroleum Engineer (Agent)		
Signature Make	Date	Date July 24, 2008			
THIS SPACE FOR FEDERAL OR STATE USE					

(Instructions on reverse)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those nights in the subject lease

fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Approved by

ACCEPTED FOR RECORD JUL 3 0 2008

Date

Title

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or