

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

JUL 17 2008

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1673' FNL & 1160' FEL, Sec. 9, T31N, R7W, NMPM

5. Lease Number
USA SF-078998
6. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 32-7Unit8. Well Name & Number
San Juan 32-7Unit 71A
9. API Well No.
30-045-3443210. Field and Pool
Blanco MV/Basin DK11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD JUL 23 '08
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

06/18/08 MIRU HP 281. NU BOP. PT 9 5/8" csg to 600# 30/min – good test. RIH w/8 3/4" bit, tagged @ 138'. D/O cement & ahead To 3804' intermediate. Circ hole. RIH w/92 jts 7" 20# J-55 ST&C casing and set @ 3792'. RU to cement. 6/2708. Pumped pre-flush of 10 bbls gel water & 2bbl H2O. **Lead-** pumped 500 sx (1065cf-189bbls) Class G Cement w/8% Bentonite, .4% Sodium Metasilicate, 3% CaCl2, 5% LCM, .4% FL-52A, .25pps Cellophane Flakes. **Tail-** Pumped 100 sx(138cf-25bbls) w/.2% FL-52A, .25pps Cellophane Flakes, 1% CACL2. Drop plug and displace w/152bbl H2O. 70bbl cement to surface. Bump plug @ 07:00 hrs w/1360 PSI & held.

06/27/08 PT csg to 1500# 30/min – good test. RIH w/6 1/4" bit. D/O cement & ahead to 8274'. TD. TD reached on 06/28/08. Circ hole.

06/30/08 – Tried to RIH w/casing. Call made to OCD & BLM for request to sidetrack. We drilled to TD 8274' dropped 23jts 4 1/2" casing in air hole will attempt one fish. Request to place cement retainer @ 3792' pump open capacity + 25' Verbal approval received Wayne Townsend BLM & Henry Villanueva OCD. ✓

3713'

0% Excess

07/02/08 Received verbal approval from Wayne Townsend to set retainer @ ~~3413'~~ 5' above csg collar @ 3718. RIH w/ wire line cement retainer and set retainer @ 3413'. POOH with WL, PT – returns ok. Sting into retainer. Pumped 603sx (1194cf-212bbl) Premium Lite high strength w/ 6.25pps LCM-1, .3% CD-32, 1% FL-52, .25pps Cellophane Flakes to plug open hole. Displaced w/39 bbls H2O, stung out of retainer and pumped 200bbls H2O w/rig pump to circulate off the top of the retainer. POOH w/stinger, run wire line and found top of retainer @ 3713', set another BP @ 3702'.

07/01/08RIH w/whipstock & directional tools. Tagged BP and cut window in casing @TOP- 3685' and bottom @3693'. TD of kick off @3698'. POOH w/mill. 07/03/08 RIH w/6 1/4" bit drilled to TD 8279' (new TD reached 07/05/08) Circ. Hole. ✓

NMOCD

ACCEPTED FOR RECORD

JUL 21 2008

FARMINGTON FIELD OFFICE
BY T. Salazar

- see p.2. -

07/06/08 – RIH w/ 6 1/4" bit and drill ahead to 8279' TD. New TD reached 07/06/08. RIH w/201 jts 4 1/2" 11.60# L-80 LT&C casing and set @ 8275'. Circ hole. RU to cement 07/06/08. Pre flush w/10bbls gel water & 2bbls FW. Pump 350sx (693cf-123bbls) Premium Lite H.S. cement w/.25pps Cellophane Flakes, .3% CD-32, 6.25pps LCM-1, 1% FL-52A. Drop plug and displace w/128 bbls FW. Pressure prior to plug down 845PSI, took pressure to 1475 PSI, held for 10 minutes. RD cement. RD, RR 07/06/08. ✓

PT will be conducted by drilling rig. PT & TOC will be reported on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/14/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Total depth reached 7-5 or 7-6 2008?