

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUL 30 2008**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. **Type of Well**
GAS2. **Name of Operator****BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit J (NWSE), 2010' FSL & 1650' FEL, Section 28 T32N, R6W, NMPM

5. **Lease Number**
USA NM-120146. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**8. **Well Name & Number**
EPNG B 1N9. **API Well No.**

30-045-34617

10. **Field and Pool**

Basin DK/Blanco MV

11. **County and State**
San Juan, Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

07/14/08 MIRU AWS 301. 07/15/08RU NU BOP. PT csg to 600#/30 min - Good. RIH w/8 3/4" bit. D/O cmt & drilled ahead to 3616' intermediate. 07/03/08 RIH w/ 89jts, 7" 20# J-55 ST&C csg & set @ 3606'. RU cmt. 07/18/08 Pumped 10bbl Gel Water. 2bbl FW. Followed by **Scavenger 19sx** (57cf-10bbl) Premium Lite Cement w/3% CALC, .25pps Cellophane Flakes, .4% FL-52, .4% Sodium Silicate, 5pps LCM-1. **Lead 415sx** (884cf-157bbl) Premium Lite cement w/ 3% CaCl2, 5pps LCM-1, .4% FL-52, .25pps Cellophane Flakes, .4% SMS. **Tail - 85sx** (117cf-21bbl) Premium Lite cement w/ 1%CaCl2, .2% FL-52, .25pps Cellophane Flakes. Drop plug and displace w/147bbbls H2O. Bump plug w/1688 PSI, plug down @ 20:08. Circulate 47bbl cmt to surface.

07/19/08 RU NU BOP. PT csg to 1500#/30 min - Good. 07/19/08 RIH w/6 1/4" bit. Tag cement @3563'. D/O cmt & drilled ahead to 8069' TD. TD reached 07/21/08. 07/22/08 RIH w/ 43jts, 4 1/2" 11.60# J-55 LT&C csg & 152jts 4 1/2" 10.50# J-55 ST&C csg and set @ 8065'. RU cmt. 07/22/08. Pre flush w/ 10bbl Chem Wash & 2 bbl FW. Pumped **Scavenger 9sx** (28cf-5bbl) Premium Lit Cement w/.25pps Cellophane Flakes, 1% FL-52, .3% CD-32, 6.25pps LCM-1. **Tail - 317sx** (628cf-112bbl) Premium Lite HS FM Cement w/ 1% FL-52, .25pps Cellophane Flakes, 6.25pps LCM-1, .3% CD-32. Drop plug and displace w/118 bbl FW w/25# sugar in first 10bbbls. Bump plug to 1859#, hold for 10 minutes. 1/2bbl cement to surface. Plug down @ 19:44 hrs on 07/22/08. RD,RR 02:00 hrs 07/22/08.

PT will be conducted by completion rig & reported on next report.

RCVD AUG 4 '08
OIL CONS. DIV.**14. I hereby certify that the foregoing is true and correct.**

DIST. 3

Signed Sasha Spangler Sasha SpanglerTitle Regulatory Technician Date 07/29/08**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

JUL 31 2008 Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within jurisdiction

FARMINGTON FIELD OFFICE
BY [Signature]