UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

AUG 05 2008

R. CTIVID

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5. Lease Serial No.

| DRY | NOTICES AND | REPORTS ON WELLS | |
|-----|--------------------|------------------|--|

NMNM 69534

SUNI Buleau of Land Manage RCVD AUG 7'08 OIL CONS. DIV.

| abandoned well. | form for proposals to Use Form 3160-3 (APD) : | arııı or for such | proposal | ion Field Offic | 16. TII Indian, Al 19 | lottee or Tribe Name | | |
|--|--|--|---|---|---|---|--|--|
| SUBMIT IN TRIPLICATE — Other instructions on reverse side 1. Type of Well | | | | | | 7. If Unit or CA/Agreement, Name and/or N | | |
| | | 8. Well Name and No. | | | | | | |
| Oil Well X Gas Well Other | | | | | | West Bisti Coal 14 COM 1T | | |
| 2. Name of Operator Fire Pidge Evaluation CO II C | | | | | | 9. API Well No. | | |
| Elm Ridge Exploration CO L 3a. Address | ······································ | 2h Dhon | a No. (inalis | do area codo) | _ | | | |
| | | | | de area code) | 30-045-33371 10. Field and Pool, or Exploratory Area | | | |
| PO Box 156, Bloomfield, NN | | -3476 x20 | JT | 4 | | | | |
| Location of Well (Footage, Sec., | יי י | Basin Fruitland Co | | | | | | |
| 890' FNL X 2280' FWL | | | 11. County or Parish, State | | | | | |
| "C"- Sec.14-T25N-R13W | | | | San Juan County, NM | | | | |
| 2. CHECK APPROPRIATE BOX | K(ES) TO INDICATE NATU | RE OF N | OTICE, RE | EPORT, OR OTI | HER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | |
| Notice of Intent | Acidize | Deeper Fractive | n re Treat | Production Reclamation | (Start/Resume) | ☐ Water Shut-Off ☐ Well Integrity | | |
| X Subsequent Report | Casing Repair | | construction | Recomplete | | Other Completion | | |
| | Change Plans | | nd Abandon | Temporarily | | Summery | | |
| Final Abandonment Notice | Convert to Injection | Plug B | ack | Water Dispe | osal | | | |
| determined that the site is ready for final inspectation Ridge Exploration Co, LLC has 21-08, on 6-27-08; Basic # 1229 M casing to 3850 PSI and BOP to 30 with 152 holes RD Wire Line Truck ron seq. clay stabilizer, flow back so HCL with double inhibitor, clasta, iro 140 w/ swnt, 115,704 gallons 70Q 08; Pressure test well to 1500 PSI for the switch and the same statement of the switch and the same statement of the switch and the switch and the same statement of the switch and the swi | s completed the above well J IRU. 6-28-08; NUBOP tally a 20 PSI,both tested good RD . 7-2-08; RU Halliburton, acic surfactant. RD Halliburton. 7- on seq.low surf (makes a tota N2 13CP Delta 140 w/ frac fl | ind PU ne wire line to d job as fo 7-08; RU of 4,100 uid, 1,828 | w TBG with ruck. 7-1-08 llows, Pump HOWCO/St gallons use sks 20/40 s | bit. 6-30-08; RU B; RU Wire Line ped 3,100 gallon inger for frac job ed) pumped 991 sand with swnt.H | J Wire Line Truck Truck and perfors of 7 1/2% HC or as follows, 1,0 MSCF N2, 43,4 Nowco moved o | ck and run logs, test brate 4 SFP 1292' to 1344 L with double inhibitor 100.00 gallons of 7 1/2% 204 gallons 13 CP Delta ff of location.7-15- | | |
| 4. I hereby certify that the foregoing | is true and correct | • | | | | | | |
| Name (Printed/Typed) Sharla | Title | Production Assistant | | | | | | |
| Sharla O'kelly Signature | | | Date | | | | | |
| // vova (| THIS SPACE FO |) ND:ESSE | | | 16, 2008 | 1. 数据于2006年2月1日 | | |
| pproved by | CINO SHACE FO | 2 12 0X 2 2 1 | RAL OR ST | AIE USE | I Deta | | | |
| pprotect by | | | ide | | Date | | | |
| Conditions of approval, if any, are attached ertify that the applicant holds legal or equivious would entitle the applicant to conduct | table title to those rights in the subje | | Office | | | | | |
| itle 18 U.S.C. Section 1001, makes it | a crime for any person knowingl | y and willf | ully to make | to any department | or agency of the | United States any false, fict | | |

us or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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ACCEPTED FOR RECORD