

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34578
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Allison Unit
8. Well Number 58N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil & Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter J : 1510 feet from the South line and 1755 feet from the East line Section 24 Township 32N Range 7W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6484' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD AUG 12 '08
OIL CONS. DIV.
DIST. 3

5/31/08 MIRU H&P 281. 6/1/08 PT csg to 600#/30 mins - test good. -
6/1/08 RIH w/ 8 3/4" bit tagged on cmt @ 171'. D/O cmt & drilled ahead to 3612' interm TD reached 6/4/08. Circ hole. RIH w/88 jts, 7", 20#, J-55 ST&C & set @ 3598'. Pre-flush w/20 bbls FW. Pump Lead 492 sx (1048 cf - 188 bbls slurry) Premium Lite FM, w/ CACL2, Celloflake, FL-52, LCM-1. Tail 55 sx (117 cf - 22 bbls slurry) Premium Lite FM, w/ CACL2, Celloflake, FL-52. Dropped Plug & displace w/144 bbls FW. Bumped plug to 1580# @ 1800 hrs 6/5/08. Circ 78 bbls cmt to surface. WOC 6/6/08 0300 hrs PT csg to 1800#/30 mins - test good. -
6/6/08 RIH w/6 1/4" bit & tagged cmt @ 3557'. D/O cmt & drilled ahead to 8095' TD reached 6/7/08. Circ hole. RIH w/190 jts, 11.6#, L-80 LT&C csg & set @ 8091'. Pre-flush w/10 bbls gel water & 2 bbls FW. Tail 338 sx (669 cf - 119 bbls slurry) Premium Lite FM, w/CD-32, Celloflake, FL-52A, LCM-1. Dropped plug & displaced w/125 bbls FW. Bumped plug to 350# 1130 hrs 6/8/08. ND BOP & NU WH. RD & RR 6/8/08.
PT will be conducted by the completion rig & recorded on the next report. TOC will be reported on the next report.

Spud Date : 4/29/08

Rig Released Date: 6/8/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 8/11/08

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: 505-599-4018

For State Use Only

APPROVED BY: Felix G. Rogers TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 12 2008

Conditions of Approval (if any):

Report production csg size next report