Form C-144 June 16, 2008

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to

the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

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OIL CONS. DIV.

#### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application DIST. 3 Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per Individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Energen Resources Corporation 2000 351 2 193 Address: 2010 Afton Place, Farmington, New Mexico 87401 Facility or well name: C.J. Holder #500 API Number: 30-045-34491 OCD Permit Number: U/L or Qtr/Qtr NESE Section 31 Township 29N Range 13W County: San Juan Center of Proposed Design: Latitude 36.647990° N Longitude 108.24153° W NAD: ☐1927 ☑ 1983 Surface Owner: X Federal X State Private Tribal Trust or Indian Allotment Pit: Subsection F or G of 19.15.17.11 NMAC Closed-loop System: Subsection H of 19.15.17.11 NMAC ☐ Drying Pad ☐ Tanks ☐ Haul-off Bins ☐ Other Temporary: Drilling Workover Permanent Emergency Cavitation ☐ Lined ☐ Unlined Lined Unlined Other \_\_\_\_\_ Other String-Reinforced Seams: Welded Factory Other Volume: 265 bbl 165 yd<sup>3</sup> Seams: Welded Factory Other Volume: \_\_\_ bbl Dimensions: L\_\_ x W\_\_\_ x D\_\_\_ Dimensions: Length 40 x Width 12 Fencing: Subsection D of 19.15.17.11 NMAC Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Chain link, six feet in height, two strands of barbed wire at top Type of fluid: Four foot height, four strands of barbed wire evenly spaced between one and Tank Construction material: four feet Secondary containment with leak detection Netting: Subsection E of 19.15.17.11 NMAC Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Screen Netting Other\_\_\_ Visible sidewalls and liner Monthly inspections ☐ Visible sidewalls only Signs: Subsection C of 19.15.17.11 NMAC

#### Alternative Method:

Other \_\_\_\_

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval,

Liner type: Thickness mil HDPE PVC

☐ Other

Administrative Approvals and Exceptions:

☑ Signed in compliance with 19.15.3.103 NMAC

emergency telephone numbers

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

12'x24', 2' lettering, providing Operator's name, site location, and

Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

acceptable source material are provided below. Re approval from the appropriate district office or ma Environmental Bureau office for consideration of	equests regarding changes to certain siting criteria may require ad ty be considered an exception which must be submitted to the Sante capproval. Applicant must attach justification for request. Please does not apply to drying pads or above-grade tanks associated w	lministrative a Fe refer to		
	of the temporary pit, permanent pit, or below-grade tank. RS database search; USGS; Data obtained from nearby wells		☐ Ye	es 🗌 No
Within 300 feet of a continuously flowing watercou (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certif	irse, or 200 feet of any other watercourse, lakebed, sinkhole, or playsication) of the proposed site	a lake	☐ Ye	es 🗌 No
Within 300 feet from a permanent residence, school (Applies to temporary, emergency, or cavitation pit.  Visual inspection (certification) of the prop		plication.	☐ Ye	es 🔲 No A
Within 1000 feet from a permanent residence, school (Applies to permanent pits)  - Visual inspection (certification) of the prop	ol, hospital, institution, or church in existence at the time of initial aposed site; Aerial photo; Satellite image	pplication.	☐ Ye	es 🗌 No A
Within 500 horizontal feet of a private, domestic frewatering purposes, or within 1000 horizontal feet of	esh water well or spring that less than five households use for domes f any other fresh water well or spring, in existence at the time of init RS database search; Visual inspection (certification) of the proposed	tial application.	☐ Ye	es 🗌 No
adopted pursuant to NMSA 1978, Section 3-27-3, a	n a defined municipal fresh water well field covered under a municip s amended. ne municipality; Written approval obtained from the municipality	oal ordinance	☐ Ye	es 🗌 No
Within 500 feet of a wetland.	n map; Topographic map; Visual inspection (certification) of the pro	oposed site	□ Y	es 🗌 No
TTT-1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	from the NM EMNRD-Mining and Mineral Division	l l	ĽΥ	es 🔲 No
Within an unstable area.  - Engineering measures incorporated into the Society; Topographic map	design; NM Bureau of Geology & Mineral Resources; USGS; NM	Geological	☐ Ye	es 🗌 No
Within a 100-year floodplain FEMA map			☐ Ye	es 🔲 No
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Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (required for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (required for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  NMAC
Previously Approved Design (attach copy of design) . ARI Number:
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Type: Drilling Workover Emergency Cavitation Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

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Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	
Ground water is less than 50 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	Yes No
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be at closure plan. Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	
Waste Removal Closure For Closed-loop Systems That Utilize Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please in or facilities for the disposal of liquids, drilling fluids and drill cuttings.  Disposal Facility Name: Envirotech, Agua Moss (Pretty Lady #1) Disposal Facility Permit Number: NM-01-0011, API # 30-048-30	
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Construction and Design of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.13 NMAC  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	s. Please indicate,

Operator Application Certification:		
I hereby certify that the information submitted with this application is	•	-
Name (Print): Nathan Smith	Title:	Drilling Engineer
Signature: NSCh SAC	Date:	7/2/08
		505-324-4151
OCD Approval: Permit Application (including closure plan)		
OCD Representative Signature: Branslon Town		
Title: Envirol Spec	OCD Permit Nu	nber: 8/19/08
Closure Report (required within 60 days of closure completion): S		MAC npletion Date:
Closure Method:  ☐ Waste Excavation and Removal ☐ On-Site Closure Method ☐ If different from approved plan, please explain.		
Closure Report Attachment Checklist: Instructions: Each of the formark in the box, that the documents are attached.	ollowing items must be attach	ed to the closure report. Please indicate, by a check
Proof of Closure Notice		•
Proof of Deed Notice (if applicable)		• •
☐ Plot Plan ☐ Confirmation Sampling Analytical Results	No. of the second	
Waste Material Sampling Analytical Results		***
Disposal Facility Name and Permit Number		
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)	•	
Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	Longitude	NAD: 🔲 1927 🔲 1983
Operator Closure Certification:		
I hereby certify that the information and attachments submitted with thi	is closure report is true, accura	te and complete to the best of my knowledge and
belief. I also certify that the closure complies with all applicable closur	e requirements and conditions	specified in the approved closure plan.
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rhs Brazza Rd., Axter. NM 87410 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Fenneis Dr.

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

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### **Closed-loop Design Plan:**

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Our closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will entail an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be of sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1) Fencing is not required for an above ground closed-loop system.
- 2) It will be signed in compliance with 19.15.3.103 NMAC.
- 3) A frac tank will be on location to store fresh water.

## **Closed-loop Operating and Maintenance Plan:**

The closed-loop tank will be operated and maintained; to contain liquids and solids, to aid in the prevention of contamination of fresh water sources, in order to protect public health and the environment. To attain this goal the following steps will be followed:

- 1) The liquids will be vaccumed out and disposed of at the Agua Moss Pretty Lady #1 facility (Disposal API Number 30-048-30922). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit Number NM-01-0011) on a periodic basis to prevent over topping.
- 2) No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cuttings used or generated by rig operations will be placed or stored in the tank.
- 3) The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately.
- 4) All of the above operations will be inspected and a log will be signed and dated. During rig operations the inspection will be daily.

#### **Closed-loop Closure Plan:**

The closed loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit Number NM-01-0011) immediately following rig operations. All remaining liquids will be transported and disposed of in the Agua Moss Pretty Lady #1 facility (Disposal API number 30-048-30922). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.

# **Closed-loop Completion:**

A closed loop tank will be set on location once drilling operations have ceased. The closed loop tank will measure 20 ft height by 12 ft diameter (400 BBL) or 20 ft height by 10 ft 6 in diameter (300 BBL). It will be designed, operated, maintained and closed according to the attached Closed-loop Design Plan, Closed-loop Operating and Maintenance Plan, and Closed-loop Closure Plan.