

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. **AUG 05 2008**

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2 Bureau of Land Management Farmington Field Office

|   |   |  |
|---|---|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                |   | 5. Lease Serial No.<br><b>NMM-019414</b>                           |
| 2. Name of Operator<br><b>XTO ENERGY INC.</b>   |   | 6. If Indian, Allottee or Tribe Name                               |
| 3a. Address<br><b>382 CR 3100 AZTEC, NM 87410</b>   | 3b. Phone No (include area code)<br><b>505-333-3100</b> | 7. If Unit or CA/Agreement, Name and/or No<br><b>NMM-73441</b>     |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>935' FNL &amp; 2280' FEL NWNE Sec. 20 (B) - T32N-R12W N.M.P.M.</b> |   | 8. Well Name and No<br><b>FEDERAL GAS COM 1 #1B</b>                |
|   |   | 9. API Well No<br><b>30-045-30032</b>                              |
|   |   | 10. Field and Pool, or Exploratory Area<br><b>BLANCO MESAVERDE</b> |
|   |   | 11. County or Parish, State<br><b>SAN JUAN NM</b>                  |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                    |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize                  | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing             | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>SOZ CSG LEAK</b> |
|   | <input type="checkbox"/> Change Plans             | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection     | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. repaired the casing leak & performed a squeeze fr/4,077' - 4,141' per the attached morning report for this well. Rig released on 07/31/2008.**

**RCVD AUG 7 '08**  
**OIL CONS. DIV.**  
**DIST. 3**

|   |                                  |
|---|----------------------------------|
| 14 I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br><b>DOLENA JOHNSON</b> | Title<br><b>REGULATORY CLERK</b> |
| Signature<br><i>Dolena Johnson</i>  | Date<br><b>08/04/2008</b>        |

**ACCEPTED FOR RECORD**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|  |  |                            |
|--|--|----------------------------|
| Approved by  | Title                                    | Date<br><b>AUG 05 2008</b> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon | Office<br><b>FARMINGTON FIELD OFFICE</b> |                            |

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# Farmington Morning Report

FEDERAL GAS COM.1

Well # 001B

MV

San Juan, NM

- 7/23/08 MIRU Triple P Rig #20. Bd well. ND WH. NU BOP. Tbg stuck. Wrkd tbg @ 72K for 2 hrs. Tbg pld free. TOH w/143 jts 2-3/8" tbg, SN & NC. Found 126th & 127th jts tbg OD FS w/hvy sc (4,098' - 4,131').
- 7/24/08 TIH w/3-7/8" bit, 3-7/8" strg ml, XO & 125 jts 2-3/8" tbg. Tgd @ 4,068'. DO sc fr/4,068' - 4,297' (btm of sc). TIH w/18 jts 2-3/8" tbg. Tgd @ 4,840' (42' fill). CO fill fr/4,840' - 4,882' (PBTD). TOH w/14 jts 2-3/8" tbg.
- 7/25/08 TOH w/136 jts 2-3/8" tbg. TIH w/4-1/2" RBP, 4-1/2" Arrow set pkr, SN & 136 jts 2-3/8" tbg. Tstd csg. Results fr/tsts as follows; Csg fr/4,445' - 4,141' @ 500 psig. Tstd OK. Csg lk fr/4,141' - 4,077'. Press fr/500 - 0 psig in 2". EIR @ 0.5 bbl @ 1,300 psig & 1.0 BPM @ 1,500 psig. Csg fr/4,077' - surf @ 500 psig. Tstd OK. Rlsd pkr. Rlsd RBP. TOH w/136 jts 2-3/8" tbg, SN & 4-1/2" pkr. Rptd to NMOCD & BLM cmt hotline @ 4:30 pm, 7/24/08 sqz for csg lk fr/4,077' - 4,141' @ 2:00 p.m. 7/25/08.
- 7/26/08 TIH w/CIBP, 2-3/8" x 2' tbg sub, 4-1/2" Arrow set pkr, SN & 136 jts 2-3/8" tbg. Set CIBP @ 4,445'. TOH w/1 jt 2-3/8" tbg. Set pkr @ 4,412'. PT CIBP to 2,000 psig for 5" w/8 BFW. Tstd OK. Rlsd press. TOH w/135 jts 2-3/8" tbg, 4-1/2" pkr & 2-3/8" x 2' tbg sub. TIH w/CICR, XO & 123 jts 2-3/8" tbg. Ppd 10 BFW thru CICR. Set CICR @ 4,009'. PT TCA to 500 psig w/35 BFW. Tstd OK. Rlsd press. MIRU Superior cmt equip. EIR @ 0.5 BPM @ 1,785 psig. Stung out fr/CICR. Spot 7.3 bbls class G cmt in tbg. Stung into CICR. Sqzd csg lk fr/4,077' - 4,141' w/30 sx class G cmt w/2% Super FL-300 (mixed @ 14.5 ppg & 1.39 cu ft/sx yield). Ppd 1.9 bbls cmt dwn tbg @ 0.5 BPM & 2,123 psig (Approx 1 bbl gd cmt behind csg). SD 10". SITP fr/2,123 psig to 2,149 psig. Stung out fr/CICR. Rev circ tbg cln w/20 BFW (Circ 5.5 bbls cmt to pit). RDMO cmt equip. TOH w/123 jts 2-3/8" tbg & stinger.
- 7/29/08 TIH w/3-7/8" bit, 4 - 3-1/8" DCs, XO & 118 jts 2-3/8" tbg. Tgd TOC @ 3,990'. DO cmt fr/3,990' - 4,009' CICR. DO CICR @ 4,009'. DO cmt fr/4,012' - 4,105' (BOC). TIH w/4 jts 2-3/8" tbg. PT csg fr/4,445' - surf to 560 psig for 30" w/chart. Tstd OK.
- 7/30/08 Tgd CIBP @ 4,445'. DO CIBP @ 4,445'. Tgd @ 4,870' (12' of fill). CO fill fr/4,870' - 4,882' (PBTD). TOH w/146 jts 2-3/8" tbg, XO, 4 - 3-1/8" DCs & 3-7/8" bit.
- 7/31/08 TIH w/NC, SN & 143 jts 2-3/8" tbg. Ld tbg w/donut as follows; SN @ 4,665. EOT @ 4,665'. MV perfs fr/4,526' - 4,683'. PBTD @ 4,882'. RU swb tls. BFL 4,460' FS. S. 0 BO, 4 BPW, 7 runs, 2 hrs. FFL 4,400' FS. RD swb tls. Brn fld smpl w/no solids. SICP 155 psig. FTP 0 psig. RWTP. RDMO pu.