

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 15 2008

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management
Durango, Colorado5- Lease Serial No
122IND2772

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other: _____

6. If Indian, Allottee or Tribe Name
Ute Mountain Ute

7. Unit or CA Agreement Name and No

2 Name of Operator
Burlington Resources Oil & Gas Company, LP8 Lease Name and Well No
Ute Mountain Ute 773 Address c/o Huntington Energy, L.L.C.
908 N.W. 71st St., Oklahoma City, OK 731163a Phone No (include area code)
405-840-98769 AFI Well No
30-045-34512

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

SWNW 1425' FNL & 800' FWL

At surface

same

At top prod interval reported below

At total depth same

10 Field and Pool or Exploratory
Barker Creek-Dakota Pool11 Sec, T., R., M., on Block and
Survey or Area Sec 15-32N-14W

12. County or Parish

13 State

San Juan Co.

NM

14 Date Spudded
08/02/200815 Date T D Reached
08/07/200816 Date Completed 08/12/2008
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
7128' GL18. Total Depth MD 3648'
TVD19 Plug Back T D MD
TVD20 Depth Bridge Plug Set MD
TVD21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, CCL, CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8 5/8" J-55	24#	Surface	335'		150 sx	38 bbls	Cir	15 bbls to surf
6 1/4"	4 1/2" J-55	10.5#	Surface	3639'		Lead: 175 sx Tail: 100 sx	2.24 yld 2.0 yld	Cir	8 bbls to surf

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3527							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Morrison	3443'	3648'	3530'-3539'	0.43"	36	ACTIVE
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	8/13/08	8	→	0	217	0			Flowing
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
26/64"	160	180	→	0	650	0	650000	Active	

RCVD AUG 20 '08
OIL CONS. DIV.
DIST. 3

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

AMOC

98

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc)
To be Sold

30 Summary of Porous Zones (Include Aquifers)
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Dakota Morrison	3208' 3443'	3443' TD	Sandstone, silt & shale, vf-med g, arg, sil cml, gas and poss wtr Shale with intbd sand, vfg, arg, gas	Menefee	283'
				Point Lookout	933'
				Mancos Greenhorn	1223' 3083'
				Dakota Morrison	3208' 3443'

32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

<input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other:	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith
Signature Catherine Smith

Title Regulatory Specialist
Date 08/14/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)