

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 15 2008

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 990' FNL & 990' FWL, Section 11, T24N, R03W, NMPM

5. Lease Number  
SF-078912

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Lindrith B Unit

8. Well Name & Number  
Lindrith B Unit 96

9. API Well No.  
30-039-25723

10. Field and Pool  
W. Lindrith Gallup Dakota

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other

13. Describe Proposed or Completed Operations

7/18/08 MIRU A-Plus 5. See attached subsequent report. Well is plugged and abandoned 8/1/08.

RCVD AUG 19 '08  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Staff Regulatory Technician Date 8/15/2008

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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Date

ACCEPTED FOR RECORD

AUG 18 2008

FARMINGTON FIELD OFFICE

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

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ConocoPhillips

August 4, 2008

**Lindrith B Unit #96**

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990' FNL & 990' FWL, Section 11, T-24-N, R-3-W

Rio Arriba County, NM

Lease Number: SF-078912

API #30-039-25723

**Plug & Abandonment Report**

Notified BLM and NMOCD on 7/17/08

**Plugging Summary:**

07/18/08 Standby. Unable to road equipment to location; road washed out.

07/21/08 Road equipment to location. Removed tire chains at highway. Lockout / tagout meter run. Freddy Proctor, ConocoPhillips representative, requested that rig be moved away from wellhead for clean up. RD rig. Move equipment to edge of location. SDFD.

07/22/08 Standby. Location not ready.

07/23/08 Standby. Location not ready.

07/24/08 Standby. Cleaning up oil leak around wellhead.

07/25/08 RU rig. Check well pressures: tubing, 10 PSI; casing, 400 PSI. Lay relief lines to pit. Blow well down. Load tubing with 45 bbls of water, no pressure. Tubing on vacuum. PU on rods, rods stuck. Attempt to work free. Install back off tool on rods. Free rods while turning to right. TOH and LD 3 – 2' x 7/8" rod subs, 2 – 6' x 7/8" rod subs, 97 – 7/8" rods, 204 – 3/4" rods, 2 – 1.5" sinker bars and shaft of pump. Shut in well. SDFD.

07/28/08 Check well pressures: tubing, 10 PSI; casing, 340 PSI; bradenhead, 0 PSI. Load tubing with 30 bbls of water. ND wellhead. PU on tubing and LD donut. Release TAC. NU BOP, test. TOH and tally 243 joints 2.875", 6.5# J-55 tubing, SN, 4' x 2.875" perf sub, 1 joint 2.875" tubing with bull plug on bottom. Note: found 1 joint with hole. Total tally, 7639'. Round trip 5.5" gauge ring to 7387'. TIH with 5.5" DHS CR to 4800', leave hanging. Shut in well. SDFD.

07/29/08 Check well pressures: tubing, 20 PSI; casing, 150 PSI; bradenhead, 0 PSI. Blow well down. Finish setting CR. TIH with 5.5" DHS and set at 7384'. Load hole with 37 bbls of water. Pressure test tubing to 1300 PSI, held OK. Sting out of CR. Load hole with 62 bbls of water. Circulate well clean with additional 170 bbls of water. Attempt to pressure test casing to 500 PSI, slow leak to 450 PSI in 2 minutes.

**Plug #1** with CR at 7384', spot 22 sxs Class G cement (26 cf) inside casing from 7387' up to 7194' to isolate the Dakota interval.

TOH with tubing. Shut in well. WOC overnight.

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**Lindrith B Unit #96**

August 4, 2008

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**Plugging Summary – Continued:**

- 07/30/08 Open well, no pressure. TIH and tag cement at 7229'. PUH to 6411'. Load casing with 18 bbls of water. Pressure test casing to 500 PSI, held OK for 5 minutes. Meet with Carol Walker, OSHA Inspector. Perforate 3 holes at 6448'. Attempt to establish rate through squeeze holes, pressured up to 550 PSI, held for 5 minutes. Alfonso Atencio, BLM representative, approved procedure change to spot inside plug for plug #2. TIH with tubing to 6506'. Load hole with 20 bbls of water. **Plug #2** spot 26 sxs Class G cement (30 cf) inside casing from 6506' up to 6277' to cover the Gallup top. TOH with tubing. Shut in well. WOC overnight.
- 07/31/08 Open well, no pressure. TIH and tag cement at 6328'. PUH to 4935'. Load hole with 15 total bbls of water. **Plug #3** spot 19 sxs Class G cement (22 cf) inside casing from 4935' up to 4768' to cover the Mesaverde top. PUH to 4149'. Load the hole with 2 bbls of water. **Plug #4** spot 20 sxs Class G cement (23 cf) inside casing from 4149' up to 3973' to cover the Chacra top. PUH to 3237'. Load the hole with 3-1/2 bbls of water. **Plug #5** spot 57 sxs Class G cement (66 cf) inside casing from 3237' up to 2735' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. PUH to 1353'. Load the hole with 5 bbls of water. **Plug #6** spot 18 sxs Class G cement (21 cf) inside casing from 1353' up to 1095' to cover the Nacimiento top. TOH and LD tubing. TIH open-ended to 534'. Load hole with 1 bbl of water. Pressure test bradenhead to 300 PSI, held OK. Load hole with 2-1/2 bbls of water. **Plug #7** mix and pump 66 sxs Class G cement (76 cf) inside casing from 534' to surface, circulate good cement out casing valve. TOH and LD all tubing. Shut in well. SDFD.
- 08/01/08 Open up well. Found cement down 15' in the 5.5" casing. ND BOP. Dig out wellhead. Monitor atmosphere. Write Hot Work Permit. Cut off wellhead. Found cement down 15' in the annulus. Mix 25 sxs Class G cement and install P&A marker. Cut off anchors. RD and MOL.