

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 15 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit F (SENW), 2541' FNL & 2452' FWL, Section 8, T27N, R5W, NMPM
BH: Unit K (NESW), 2634' FSL & 2273' FWL, Section 8, T27N, R5W, NMPM

5. Lease Number
USA SF - 079391
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. San Juan 27-5 Unit POW
Well Name & Number
9. San Juan 27-5 Unit POW 916
API Well No.
- 30-039-30300
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Completion Detail

RCVD JUL 17 '08

OIL & GAS DIV.

13. Describe Proposed or Completed Operations

6/19/08 Start D/O cmt from 5350' to 7970'. 6/23/08 RU BWWC & run GR/CCL/CBL from 7970' to surface. TOC @ 2935'.
PBTD @ 7970' TMD. D/O DV tool @ 5425'.

6/23/08 RU & PT csg to 5000#/30 mins - test good. ✓

6/24/08 RU BWWC WL to perf DK .35" @ 2 SPF 7854' - 7876' = 44 holes, 7766' - 7786' = 40 holes, 7664' - 7682' = 36 holes.
Total DK holes = 120.

6/25/08 Set RBP @ 7895' & RTTS @ 7823', A/15 bbls KCL close pkr and bullhead. Move & set RBP @ 7834' & RTTS @ 7730'.
A/10 bbls KCL & close pkr & bullhead 15 bbls KCL. Move & set RBP @ 7709' & RTTS @ 7636'. A/10 bbls KCL & close pkr
& bullhead 15 bbls KCL. Pull up & set RBP @ 7646' & test 1000# - good.

6/26/08 RU BWWC WL to perf PLO/.35" @ 2 SPF 5720' - 5744' = 48 holes, 5694' - 5705' = 22 holes, 5676' - 5683' = 14 holes.
LCH 5240' - 5256' = 32 holes, UCH 5209' - 5218' = 18 holes, 5185' - 5200' = 30 holes, 5151' - 5168' = 34 holes. OT 4564' -
4594' = 60 holes. NC 4426' - 4450' = 48 holes, 4397' - 4405' = 16 holes. Total MV/Lewis holes = 322.

6/26/08 Set RBP @ 5775' & RTTS @ 5640'. A/10 bbls KCL close pkr & bullhead. Move & set RBP @ 5309' & RTTS @ 5236'.
A/10 bbls KCL & close pkr & bullhead 10 bbls KCL. Move & set RBP @ 5223' & RTTS @ 5111'. A/10 bbls KCL & close pkr
& bullhead 10 bbls KCL. Move & set RBP @ 4622' & RTTS @ 4518'. A/15 bbls KCL & close pkr & bullhead 10 bbls KCL.
Move & set RBP @ 4497' & RTTS @ 4361'. A/15 bbls KCL & close pkr & bullhead 7 bbls KCL.

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers Title Regulatory Technician Date 07/14/08

(This space for Federal or State Office use)

APPROVED BY

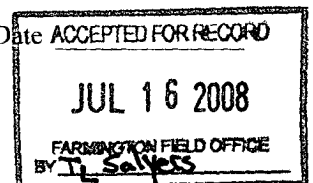
Title

Date ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



San Juan 27-5 Unit POW 916

API #30-039-30300

6/28/08 Release Pkr & run in & PU RBP, TOH.

6/30/08 RIH w/tbg, pkrs, transducers & control lines. RIH w/248 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7868'. 7 pkrs, 4.641" set @ 7822', 7720', 7615', 5577', 5120', 4511', 4360'. Continue to set thru 7/2/08.

7/3/08 No good signals from #7, #5, & #6. Problem not downhole. Load tbg & set pkrs w/2500# - good set.

IXPO box found circuits controlling the gain on gauges #5 & #7 were failing. IXPO control box sent back to Houston &

Re-wiring of those circuit boards to 2 4-channel Baker Box until IXPO returned. 7/7/08 ND BOP & NU WH. 7/7/08 RD & RR. ✓