

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG 12 2008

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management
Durango, ColoradoLease Serial No
I22IND2772

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other _____

6 If Indian, Allottee or Tribe Name
Ute Mountain Ute
7 Unit or CA Agreement Name and No

2 Name of Operator
Burlington Resources Oil & Gas Company, LP

8 Lease Name and Well No
Ute Mountain Ute 82

3 Address c/o Huntington Energy, L.L.C.
908 N W 71st St, Oklahoma City, OK 73116

3a Phone No (include area code)
405-840-9876

9 AFI Well No
30-045-34387

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

NWSW Lot L, 1570' FSL & 1035' FWL
At surface

10 Field and Pool or Exploratory
Barker Creek-Dakota Pool

11 Sec, T, R, M, on Block and
Survey or Area Sec 22-32N-14W

At top prod interval reported below
same

12 County or Parish
San Juan Co.
13 State
NM

At total depth same

14 Date Spudded
07/28/2008

15 Date T D Reached
08/01/2008

16 Date Completed 08/09/2008
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
6181' GL

18 Total Depth MD 2800'
TVD

19 Plug Back T D MD 2786'
TVD

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, CCL, CBL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8 5/8" J-55	24#	Surface	332'		150 sx	35 bbls	Cir	10 bbls to surf
6 1/4"	4 1/2" J-55	10.5#	Surface	2786'		Lead. 160 sx Tail: 100 sx	58 bbls 36 bbls	Cir	25 bbls to surf

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	2522'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Morrison	2508'	2800'	2543'-2546'	0.43"	12	ACTIVE
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	8/10/08	6	→	0	375	27			Swab
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
26/64"	588	610	→		1500			Wet	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Active	

*(See instructions and spaces for additional data on page 2)

RCVD AUG 18 '08
OIL CONS. DIV.
DIST. 3

MMOCD

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

To be Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Dakota Morrison	2273' 2508'	2508' TD	Sandstone, silt & shale, vf--med g, arg, sil cmt, gas and poss wtr Shale with intbd sand, vfg, arg, gas & water-bearing	Menefee Point Lookout	Surface 136'
				Mancos Gallup	384' 1494'
				Dakota Morrison	2273' 2508'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ashley Kastl

Title Regulatory Specialist

Signature

Date 08/11/2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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