(Instructions on page ?)

## FECTIVES

		A SHED COME NAME.				
Form 3160-5 (August 2007) DE	UNITED STATES AUG 1 5 2008			FORM APPROVED OMB No. 1004-9137		
BUREAU OF LAND MANAGEMENT OF Land Managema				Lease Serial No.	desired and and	
SUNDRY NOTICES AND REPORTS ON WELLERSO, Coloredo				6. If Indian, Alloues or Tribe Name		
Do not use this form for proposals to drill or to re-enter an				UTE MOUNTAIN UTE		
abandoned well.	Use Form 3160-3 (AP.	D) for such proposa	ds.			
SUBMI	T IN TRIPLICATE - Other in	structions on page 2.	7	. If Unit of CA/Agree	ment, Name and/or No.	
Oil Well  Gas 1	Well Diher	no "En	8	Well Name and No.		
2. Nume of Operator Burlington Resources Off & Gas Company, LP				ÜTE MOUNTAIN ÜTE #77  9. API Well No. 30-045-34512		
3a. Address       3b. Phone No. (molude area cade.)         cto Hunturgion Energy, 1 L.C.       405-840-9876				10. Field and Punt or Exploratory Area Barker Creek-Dakota Pool		
4. Lecation of Well (Factage, Sec., T.,R.M., or Survey Description) SWNW 1425 FNL & 800 FWI. Lat E, Sec 15-32N-14W				11. Country of Parish, State San Juan Co., NM		
I2. CHEC	K THE APPROPRIATE BOX(	ES) TO INDICATE NATUR	E OF NOTICE.	REPORT OR OTH	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
	Acidize		<del></del>			
Notice of Intent	Alter Casing	Deepen Fracture Treat	Reciama	ion (Start/Restine) ition	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomp	lete	Other Completion	
[A-1 prosectnent techan	Change Plans	Thing and Abandon	Tempor:	rily Ahandon		
Final Abandanment Notice	Convert to Injection	Plug Back	Water D	er Disposal		
following completion of the involve testing has been completed. Pinal adetermined that the site is ready for 8/11/08; RU WEATHERFORD, CUTCSG VALVES & BOP TO 2000#/5 M8/12/08; STRAP RABBIT & PU 108 BASIN PU 33/4" BIT TIH DRILL CMT BASIN, TIH & LAND TBG @ 3527". TUBING; RAN 109 JTS OF NEW 23 (LD. = 1.780") WAS RUN 1 JT OFF	Abandonnent Notices must be fir final inspection.)  T OFF 41/6" CSG AND INSTAL  AIN - OK. SD.  JTS OF 21/6" TBG, TOOH RU  3533-3567'. TOOH, RU BAS  RD FLOOR, ND BOP & NU  4", 4,7#, J-55, 8RD TUBING ( BOTTOM SET @ 3493.23'.	led only wher all requirement LED TBG HEAD, NU BC BASIN PERFORATORS SIN AND PERFORATE @ WELLHEAD, SHUT IN, S 3520.66") SET @ 3526.88	is, including red OP, RU FLOOF AND RIH W/ G 4 SPF 3530-3 ECURE WELL ' W/ A NOTCH	lamation, have been  AND PRESS TES  GR, CCL AND CBL 539 FOR A TOTAL AND SDFN.	TAGGED HIGH @ 3519'. RD OF 36-0.43" HOLES. RD	
	A Company of the Company	ted for figa				
					RCVD AUG 18 '08	
	strice in a	A DISTOR	) a		OIL CONS. DIV.	
	6.550, 6.500	et Lord Maragra		,	DIST. 3	
				14777		
14. I hereby certify that the foregoing is to Catherine Smith	ue and correct. Name (Printed/Typ	ned)				
		Title Regulato	ry Specialist			
Signature Hum	LOWY-C	Dute 08/14/20	08			
	THIS SPACE FO	R FEDERAL OR STA	ATE OFFIC	E USE		
Approved by						
,	,	Title		<b>D</b> a	te	
Conditions of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 t fictitions or flaudulent statements or repres	J.S.C. Section 1212, make it a crim contions as to any matter within i	e for any person knowingly an a juisdiction.	d willfully to ma	ke to any department o	r agency of the United States any false,	

NMOCA DPERATOR'S COPY

