

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM-6894

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
SCHALK DEVELOPMENT CO.

3a. Address  
P. O. BOX 25825  
ALBUQUERQUE, NM 87125

3b. Phone No. (include area code)  
(505) 881-6649

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
SCHALK 94 #1

9. API Well No.  
30-045-21313

10. Field and Pool or Exploratory Area  
GALLUP/DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
960' FNL & 800' FEL, SEC. 26, T-32N, R-8W

11. Country or Parish, State  
SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other P & A GALLUP & DAKOTA
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THE GALLUP AND DAKOTA FORMATIONS WERE PLUGGED AND ABANDONED ON THE SCHALK 94 #1 ON JUNE 18, 19 & 20, 2008 PER THE ATTACHED PLUGBACK REPORT. THE WELL IS BEING PREPARED FOR COMPLETION IN THE MESA VERDE FORMATION.

RCVD AUG 19 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
STEVE SCHALK

Title AGENT

Signature

Date 07/21/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

AUG 15 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

File copy of CBL w/ NMOCD

NMOCD

*SAP 442*

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

**FILE**

Schalk Development Company  
**Schalk 94 #1**

June 24, 2008  
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960' FNL & 800' FEL, Section 26, T-32-N, R-8-W  
San Juan County, NM  
Lease Number: NM-6894  
API #30-045-21313

**Plugback Report**

Notified BLM and NMOCD on 6/17/08

**Work Summary:**

06/18/08 MOL and RU. Check well pressure: tubing and casing, 200 PSI. Lay relief lines to pit. Blow down well. ND wellhead. NU BOP, test. PU tubing and LD donut. TOH with 237 joints 2.375" tubing, SN and 1 joint 2.375" tubing. Total tally, 7566'. Shut in well. SDFD.

06/19/08 Check well pressure: casing, 25 PSI. Blow casing down to pit. RIH with 4.5" gauge ring and tag existing CIBP at 8169'. PU 65' x 3.125" dump bailer.  
**Plug #1** with existing CIBP at 8169', make 2 runs and dump bail 5 sxs Type I - II cement on existing CIBP to 8109' to isolate the Dakota interval.  
TIH with 4.5" PlugWell CIBP and set at 7450'. TIH with 2.375" tubing and tag CIBP at 7450'. Load hole with 110 bbls of water. Circulate hole clean with 120 bbls total. Pressure test casing to 500 PSI, held OK for 5 minutes.  
**Plug #2** with CIBP at 7450', spot 20 sxs Class G cement (23 cf) inside casing above CIBP up to 7194' to isolate the Gallup perforations and top.  
TOH with tubing. WOC overnight. SDFD.

06/20/08 Open well, no pressure. No tubing in well. Load hole with 12 bbls of water. RU BlueJet Wireline. Run CBL from 6500' to surface. RIH and set 4.5" wireline set CIBP at 6200'. RD BlueJet Wireline. TIH with 1 joints 2.375" tubing, SN and 193 joints 2.375" 4.7# J-55 tubing. Land tubing in wellhead on donut with SN at 6156' KB and EOT at 6188' KB.  
ND BOP. NU wellhead. RU pump to tubing and circulate out casing. Pump 100 bbls 2% KCl.  
RD. MOL.

Jack Evans, Schalk Development Company representative was on location.  
Mike Gilbreath, BLM representative, was on location.