## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

Submit to Appropriate District Office

Country   Coun	1000 Rio Brazos District IV					12			Francis I	Or.					5 Copies	
Operator name and Address   Disparator name and Address   Poss 420	1220 S. St. France					R ALI				THO	R17.	ATION	TO T	□ FRANS	AMENDED REPORT	
P. O. Box 429   Farmington, NM 87499-0420   Property Name   Sanis Fruitland Coal   Property Code   O3531   Property Name   O353   O45 - 34216   Property Name   O3531   O45 - 34216   O4	<sup>1</sup> Operator n				231 FC	KALL	OWA	DLIE	AND AC	1110				INAINS	J OKI	
Farmington, NM 87499-0420   Short Name   S			orp.													
39 - 0.45 - 34216 Property Code Property Cod	ł.		499-04	20					NW					ode/ Elle	ective Date	
Property Code   1970	1			<sup>5</sup> Pool	Name		Pasin	Emitte					I 1			
11. O'Stringer Location   10		Dasin	Fruitiz	tiand Coal												
County   C	003	611	ocati					Calga	ry						1	
Total Content   Total Conten							om the	he North/South line			Feet from the		West line	County		
U. or ion to   Section   Towaship   Range   Lot Idn   Feet from the   1200   South   1300   1800   1800   San Juan   1800   1800   San Juan   1800   1800   Sea Juan   1800   1800   Sea Juan   1800   1800   Sea Juan   1800   1800   Sea Juan   18	ļ.	6 23N 10W 1200				00	South			1800		West	San Juan			
N   6   23N   10W   1200   South   1800   West   San Juan   12 Loc Code   12 Producing Marched Code   12 Code   13 Code   13 Code   14 Code   14 Code   15									N-41/G-41 P			T		XX -4 1'		
III. Oil and Gas Transporter  "Transporter and Address  Enterprise Field Services of I Relly Ave, Farmington, NM  III. Oil and Gas Transporter and Address  Enterprise Field Services of I Relly Ave, Farmington, NM  Enterprise Field Services of I Relly Ave, Farmington, NM  IV. Produced Water  TV. Produced Water  POD  Top District and Description  V. Well Completion Data  Top District and Description  Top District a	1						1									
III. Oil and Gas Transporters    13 Transporter   13 Transporter Name   28 POD   21 O/G   22 POD ULSTR Location and Description     24 Enterprise Field Services   G   Sesamee Street Gas Gathering System Ioc   G, Sec. 36, T25N, R11W     25 Enterprise Field Services   G   Sesamee Street Gas Gathering System Ioc   G, Sec. 36, T25N, R11W     26 Enterprise Field Services   G   Sesamee Street Gas Gathering System Ioc   G, Sec. 36, T25N, R11W     27 POD ULSTR Location and Description     28 POD   14 POD ULSTR Location and Description     29 POD   14 POD ULSTR Location and Description     3 Pod Date   14 POD ULSTR Location and Description     4 POD   10 POD	l .			od Code			<sup>15</sup> C-129 Pern		mit Number 16 (		C-129 Effective D		Date 17 C-1		129 Expiration Date	
19 Transporter Aome and Address		and Ga	c Trai	nenor	-					<u> </u>						
Correction   Cor	18 Transpor			<sup>19</sup> Trai	nsporter l			<sup>20</sup> P	POD	<sup>21</sup> O.	/G		<sup>22</sup> P	OD ULST	FR Location	
C   Sec. 36, T25N, R11W   C   C, Sec. 36, T25N, R11W   C   C, Sec. 36, T25N, R11W   RCUD AUG 15 '08   OIL CONS. DIV.	OGRID		and Address										and Description			
IV. Produced Water  IV. Produced Water  IPOD  12 POD ULSTR Location and Description  V. Well Completion Data  12 Spud Date 11/13/07 18/13/08 1100' 1080' 850-872' 109 DHC, MC 81/13/08 1100' 1080' 850-872' 109 DHC, MC 81/13/08 112-1/4" 8-58", 24#, 3-55 1125' 95 sx  12-1/4" 8-58", 24#, 3-55 1092' 105 sx  12-3/8" 939'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 8/13/08 2-3/8" 939'  VI. Well Test Data  36 DHC, MC 850-872' 105 sx  12-3/8" 939' 105 sx  105 sx  106 System 107 System 108 System 1092' 105 sx  107 S-1/2", 15.5#, 3-55 1092' 105 sx  108 System 1092' 105 sx  1092' 105 sx  108 System 1092' 105 sx  1092' 105 sx  1092' 105 sx  1092' 105 sx  105 sx  107 System 1092' 105 sx  108 System 1092' 105 sx  1092' 105 sx  1092' 105 sx  105 sx  107 System 1092' 105 sx  108 System 1092' 105 sx  108 System 1092' 105 sx  1092' 105 sx  108 System 1092' 105 sx  109 System 1092' 105 sx									G							
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IV. Produced Water  23 POD  24 POD ULSTR Location and Description  V. Well Completion Data  25 Spud Date 11/13/07 26 Ready Date 8/13/08 1100' 1050' 850-872' 80 DHC, MC 8/13/08 1100' 1050' 850-872' 1050																
IV. Produced Water    13 POD	SEATTER MANAGE										32762					
10												DIST. 3				
10	ROBERTAR BARRETTA SALATA	CAS SAME					4.5760740		10.000.000.000		AND REAL PROPERTY.					
10	7										w T					
V. Well Completion Data  215 Spud Date 11/13/07 8/13/08 1100" 1050" 880'-872' 39 DHC, MC 11/13/07 8/13/08 1100" 1050' 880'-872' 39 DHC, MC 11/13/07 8/13/08 1100" 1050' 880'-872' 39 DHC, MC 11/13/07 8/13/08 12-1/4" 8-5/8", 24#, J-55 125' 95 sx  7" 5-1/2", 15.5#, J-55 1092' 105 sx   VI. Well Test Data  22-3/8" 939'  VI. Well Test Data  35 Date New Oil N/A 8/13/08 2-3/8" 939'  VI. Well Test Data  36 Gas Delivery Date 8/13/08 24 hrs 2 40 Gas Delivery Date 8/13/08 24 hrs 2 40 Gas Delivery Date 8/13/08 25 Gas	IV. Prod		Vater				le is a	d in the second	a. Chinacail 176 Za.		<b>公园保证的</b>					
215 Spud Date   11/13/07   26 Ready Date   27 TD   1100'   11050'   850'-872'   30 DHC, MC	<sup>23</sup> POD				ULSTR	Location	and Des	cription	n							
215 Spud Date   11/13/07   26 Ready Date   27 TD   1100'   11050'   850'-872'   30 DHC, MC	X7 XX7.11	<u></u>		Data	• • • •											
11/13/07					Date	T	<sup>27</sup> TD	I	<sup>28</sup> PBTD					<sup>30</sup> DHC, MC		
12-1/4"  8-5/8", 24#, J-55  125'  95 sx  7"  5-1/2", 15.5#, J-55  1092'  105 sx   2-3/8"  939'  VI. Well Test Data  35 Date New Oil NA  8/13/08  41 Choke Size 2"  42 Oil 43 Water 45  45 AOF  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  John Alexander  Title:  Vice-President  E-mail Address: johncalexander@duganproduction.com													2'			
7"  5-1/2", 15.5#, J-55  1092'  105 sx   VI. Well Test Data  35 Date New Oil N/A  40 Csg. Pressure 2 40 Csg. Pressure 2 40 Csg. Pressure 40 Csg. Pressure 2 40 Csg. Pressure 40 Csg. Pressure 2 40 Csg. Pressure 2 40 Csg. Pressure	<sup>31</sup> Ho	ole Size	32 Casing & Tubing					g Size 33 Depth Se			et 34			34 Sac	cks Cement	
VI. Well Test Data    State New Oil   State Ne	12-	-1/4''	_		8-5/8	'', 24#, J-		125'					95 sx			
VI. Well Test Data    35 Date New Oil   36 Gas Delivery Date   N/A   8/13/08   24 hrs   2   40   40     41 Choke Size   42 Oil   43 Water   45   35   45 AOF   46 Test Method     47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Signature:   Approved by:   Approved by:   Supervisor District # 3     Title:   Supervisor District # 3     Approved Date:   AUG 2 2 2008   AUG 2 200		7''	5-1/2", 15.5				-55		1092'					105 sx		
35 Date New Oil NA  36 Gas Delivery Date N/A  41 Choke Size 2"  42 Oil 0  43 Water 45  45 AOF  46 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: John Alexander  Title: Vice-President  E-mail Address: johncalexander@duganproduction.com  37 Test Date 8/13/08  38 Test Length 24 hrs  39 Tbg, Pressure 2  40 Csg. Pressure 44 Gas 35  OIL CONSERVATION DIVISION  Approved by:  Approved by:  SUPERVISOR DISTRICT # 3  Approval Date: AUG 2 2 2008			2			2-3/8''			939'							
35 Date New Oil NA  36 Gas Delivery Date N/A  8/13/08  37 Test Date 8/13/08  24 hrs  38 Test Length 24 hrs  2 40  40 Csg. Pressure 40 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: John Alexander  Title: Vice-President  E-mail Address: johncalexander@duganproduction.com								1.								
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41 Choke Size 2" 42 Oil 43 Water 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  John Alexander  Title:  Vice-President  E-mail Address:  johncalexander@duganproduction.com	35 Date New Oil		<sup>36</sup> Gas Delivery Date 37						38 Test Lengt		h	<sup>39</sup> Tb			40 Csg. Pressure	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  John Alexander  Title: Vice-President  E-mail Address: johncalexander@duganproduction.com													_			
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Approved by:  Approved by:  Charlet 8-22-08  Title:  John Alexander  Title:  Vice-President  E-mail Address:  johncalexander@duganproduction.com	been complied	with and	l that th	ne infor	mation gi	ven above						1 1		)		
Printed name:  John Alexander  Title:  Supervisor district # 3  Approval Date: AUG 2 2 2008  E-mail Address: johncalexander@duganproduction.com		e best of	my kno	Wind age	1	_	1.	A	Approved by	/: /	7/			0	0000	
John Alexander  Title: Vice-President  E-mail Address: johncalexander@duganproduction.com	Printed nor	ow	n		epa	nd			Fitle:		Ma	rh I	سار	· 8	-22-68	
E-mail Address: johncalexander@duganproduction.com	John Alexande	r												¥ 3		
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johncalexander@duganproduction.com  Date: Phone: August 14 2008 (505)225 1821	E-mail Address	S:														
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