

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 19 2008****Sundry Notices and Reports on Wells**

Bureau of Land Management

Farmington Field Office

1. Type of Well

Gas

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Sec., T--N, R--W, NMPM

Unit K (NESW) 1820' FSL & 1580' FWL, Sec. 12, T26N, R04W NMPM

5. Lease Number

Jicarilla CONT 101

6. If Indian, All. or

Tribe Name

Jicarilla

7. Unit Agreement Name**8. Well Name & Number**

Jicarilla 101 8J

9. API Well No.

30-039-23469

10. Field and Pool

Tapacito PC

11. County and State

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☒ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other P & A**RCVD AUG 21 '08****13. Describe Proposed or Completed Operations****OIL CONS. DIV.****DIST. 3**

Please see attached for PA detail.

14. I hereby certify that the foregoing is true and correct.

Signed

Tracey N. Monroe

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Title Staff Regulatory Technician

Date 8/19/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**AUG 20 2008****FARMINGTON FIELD OFFICE****NMOCD**

Jicarilla 101 8J

API # 30-039-23469

8/7/08 MIRU A Plus Well Service. ND WH. NU BOP. RU floor. PU 1 1/4" tbg. & tag existing CIBP @ 3780'. Load csg & circ clean w/25 1/2 bbls. Attempt to PT csg - bad test. Pumped 1/2 bpm @ 400#. Plug 1 3780' - 3108'. Pumped 19 sx Class G Cement. LD tbg to TOC.

8/8/08 TIH & tag TOC plug @ 3158'. TOH. RU wireline w/2 7/8" gauge ring. RIH to 2012'. POOH. RU wireline w/1 11/16" Bi-wire. RIH & perf 2 holes @ 2010'. POOH. RU wireline w/2 7/8" cement retainer. RIH & set @ 1962'. POOH & RD wireline. PU stinger. TIH & sting in to cement retainer. Attempt to est. rate into squeeze holes. Press to 1000#. Bled to 800# in 1 min. & held. Sting out. Load csg & attempt to PT csg. Test failed. Pumped 1/2 bpm @ 400#. Approved by Bryce Hammond w/JAT to set 250' Plug on top of cement retainer. Plug 2 1962' - 1679'. Pumped 8 sx Class G Cement. LD tbg to TOC.

8/11/08 TIH & tag TOC plug 2 @ 1694'. TOH & LD all tbg. Load csg w & attempt to PT. Test failed. Pumped 1/2 bpm @ 400#. RU wireline w/1 11/16" bi-wire. RIH & shoot 2 squeeze holes @ 282'. POOH & RD wireline. Ext circ out BH valve @ 2 bpm @ 100#. Circ clean w/37 bbls. Plug 3 282' - surface. Pumped 125 sx Class G Cement. Circ good cement out of BH valve. WOC. Open Well. Csg & BH on vacuum. RU wireline w/ 1 11/16" skinker bar. RIH & tag TOC @ 810'. Plug went down hole. RD wireline. RU Pump to BH. Load csg w/1/2 bbl. PT to 300# - held. Talked to Bryce Hammond w/JAT & he approved pumping 44 sx Cement down Csg & WOC. Plug 3A 810' - surface w/44 sx Class G Cement. WOC.

8/12/08 Load csg & PT to 1000# - held. TIH & tag TOC plug @ 142'. Plug 3B 142' - surface. Pumped 11 sx Class G Cement. LD all Tbg. RD floor. ND BOP. DO WH. Cut off WH. Cmt in csg @ surface. Cmt in BH down 5'. Top off & set PA marker w/15 sx Class G Cement. RD rig & equipment. Cut off anchors.