Form 3160-5 (August 2007)

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

AUG 1 4 2008 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

Date

abandoned well. Use Form 3160-3 (APD) for such proposals. Of Land Managem Farmington Field Office SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well X Gas Well Other 2. Name of Operator		ment œ	
		7. If Unit or CA/Agreement, Name and/or N	
		8. Well Name and No. CJ Holder #600S	
Energen Resources Corporation 3a. Address 3b. Phone No. (include area code)		9. API Well No.	
2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) (505) 325-6800	30-045-34753 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description 900 fs1, 660 fe1		Basin Fruitland Coal	
(P) Sec 30, T29N, R13W		11. County or Parish, State San Juan NM	
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	N	
	dize Deepen Producti	tion (Start/Resume) Water Shut-Off Well Integrity	
Subsequent Report	sing Repair New Construction Recomp	\exists	
Find Abandonment Notice	ange Plans Plug and Abandon Temporater to Injection Plug Back Water D	arily Abandon	
following completion of the involved operations. If the operatesting has been completed. Final Abandonment Notices shadetermined that the final site is ready for final inspection.) Due to the closed loop system, Energen Final Holder #600S. The production casing will circulating cement returns back to surfalless excess cement. Production casing cement volumes will chif hole caliper shows the drilled wellbow excess above caliper will be determined wellbore integrity. This amount shall be	ll be filed only after all requirements, including reclamates uncess would like to the change the limited holding ce. This change will prevent any spange as a result of caliper logs. Vere to be under 100% excess of the pafter the well is drilled and logged	e cement volumes for the C.J. g containers while ills that can occur by using olumes will change lanned hole diameter. The % to evaluate formation and	
I. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Jason Kincaid	Title Drilling Enginee	er	
Signature /	Date 8/12/2008		
THIS SPACE	FOR FEDERAL OR STATE OFFICE USE		

Title

Office