

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 27 2008

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Unit D (NWNW), 1240' FNL & 660' FWL, Sec. 6, T26N, R8W, NMPM

5. Lease Number  
Navajo 14-20-603-768  
6. If Indian, All. or  
Tribe Name  
Navajo  
7. Unit Agreement Name  
RCVD AUG 29 '08  
OIL CONS. DIV.  
DIST. 3

8. Well Name & Number  
Navajo Indian 6S  
9. API Well No.  
30-045-33846

10. Field and Pool  
Basin Fruitland Coal/  
Ballard Picture Cliffs

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Completion Detail
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

4/1/08 RU & run GR/CCL. TOC @ surface. PBTB @ 2073'.  
5/5/08 RU frac valve to PT csg to 4000#/15 mins - test held.  
5/6/08 RU Basin WL to perf PC .34" @ 1 SPF 1897' - 1914' = 18 hole, 1934' - 1960' = 27 holes, 1974' - 1998' = 25 holes.  
Total PC holes = 70. Perfs 1897' - 1998'. A/12 bbls 10% formic acid. Frac w/36 bbls 70Q 20# linear gel & 272 bbls 70Q  
20# LG sand stage, w/101,301# 20/40 AZ Sand. N2 = 350.8 SCF. RIH w/CBP & set @ 1890'.  
8/1/08 RU Basin WL to perf LFC .34" @ 2 SPF 1880' - 1872' = 16 holes, 1867' - 1856' = 22 holes, 1852' - 1842' = 20 holes.  
Total LFC holes = 58. Perfs 1842' - 1880'. A/12 bbls 10% formic acid. Frac w/64 bbls 25# X-link gel & 652 bbls 75Q 25#  
Linear gel pad, w/90,425# 20/40 AZ Sand. N2 = 1,277.5 SCF. RIH w/CFP & set @ 1807'.  
8/1/08 RU Basin WL to perf UFC .34" @ 3 SPF 1790' - 1776' = 42 holes. Perfs 1776' - 1790'. A/12 bbls 10% formic acid.  
Frac w/73 bbls 25# X-link gel & 337 bbls 75Q 25# linear gel pad, w/46,244# 20/40 AZ Sand. N2 = 642.1 SCF.  
Flow back well 2 days.

CONT.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 8/27/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date AUG 28 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Navajo Indian 6S  
API #30-045-33846

8/4/08 RIH w/CBP & set @ 1678'. 8/12/08 RIH w/mill & M/O CBP @ 1678' & CFP @ 1807' & CBP @ 1890'.  
C/O to PBTD @ 2073'. 8/14/08 RIH w/RBP & set @ 1888'. 8/15/08 Latch & release RBP & POOH. ✓  
8/18/08 Production test. 8/18/08 RIH w/64 jts, 2 3/8", 4.7#, J-55 EUE 8rd tbg & set @ 1991'. ND BOP & NU WH.  
RD & RR 8/18/08.