UNITED STATES

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER

DEPARTMENT OF THE INTERIOR AUTHORIZATION REQUIRED FOR OPERATIONS BUREAU OF LAND MANAGEMENTON FEDERAL AND INDIAN LANDS

1a.	Type of Work	DECEM/IEM	5. Lease Number	
	DRILL	RECEIVED	USA NM-03862	
1b.	Type of Well	OCT 3 0 2007	Unit Reporting Nu 6. If Indian, All. or Ti	
	GAS	001 0 0 2001	o. II maian, An. or i	RCVD SEP 3 '0E
		Bureau of Land Management		MIL CONS. DIV.
2.	Operator	Farmington Field Office	7. Unit Agreement N	
	BURLINGTO	N		DIST. 3
	RESOURCE	S Oil & Gas Company, LP	San Juan 28-4	Unit
3.	Address & Phone	No. of Operator	8. Farm or Lease Na	me
	PO Box 4289	, Farmington, NM 87499		
			9. Well Number	
	(505) 326-9	7700	#34N	
4.	Location of Well		10. Field, Pool, Wild	cat
	Surf:Unit M	SWSW), 818' FSL & 859' FWL	Blanco MV/Ba	sin DK
	BH: Unit K	NESW), 1880 ' FSL & 2245' FWI		
		1628, 1424,	11. Sec., Twn, Rge,	Mer. (NMPM)
,		le 36.625318791 N	Jot 4 M Sec. 30, T2	8N, R4W
	Longitude 107		Colon, I.	
	BH: Latitude 36.6 Longitude 107.29		ADI # 20.0	39-30414
İ	Longitude 107.29	29 12222 W	API # 30-0	39-00714
14.	Distance in Miles	rom Nearest Town	12. County	13. State
	20 mile/Gober	nador	Rio Arriba	NM
15.		posed Location to Nearest Property or Lo	ease Line	
40	1880'		47 4	. 147 11
16.	Acres in Lease 1917.000	*	17. Acres Assigned 319.630 (S	
	1917.000		319.630 (8	/2)
18.		posed Location to Nearest Well, Drlg, Co	ompl, or Applied for on this Leas	e
	98' SJ 28-4 #	34		
19.	Proposed Depth		20. Rotary or Cable	Tools
	8252' TUD		Rotary	
21.	9810 ' TND Elevations (DF, FT	GP Eta)	22. Approx. Date W	lork will Start
۷1.	6874' GL	, GN, Ltc./	22. Applox. Date W	OIK WIII Start
23.		nd Cementing Program		
	See Operati	ons Plan attached		
24.	Authorized by:	make Famelle	10-	20.00
۵.		ha Spangler (Regulatory Techn	ician) Dat	P P
		na bpangier (negaraegry reem		
PERMI	IT NO.	APPRO	YAL DATE	. 1
(14/1	············ \ \ \ ///	Arrio A		2/2/0
APPRO	OVED BY	Calledes TITLE H	DATE.	215/08
	711		AZTEC OCD 24 H	HS.
Archa	eological Report atta	thed d Species Report attached RIOR To lieu of U.S. BLM Form 3160-BIOR To	TALLO O OFRA	ENT Hold
		معمد من المنابعة والمنابعة المنابعة المنابعة المنابعة المنابعة المنابعة المنابعة المنابعة المنابعة المنابعة ال	へんかいだい としたい	for Direction

Example Master Plan Type 3

Bond Numbers NMB-000015

APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15 17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

A COMPLETE C-144 MUST BE SUBMITTED TO AND

for Directional Survey and "As Drilled" plat

SEP 0 9 2008 DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS".

NMOCD

United States any false, fictitious or fraudulent statements or presentations as to any matter with

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

This action is subject procedural review pu and appeal pursuant District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

1 ADI Mandana

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION. Submit to 1220 South St. Francis Dr. CEIVED

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

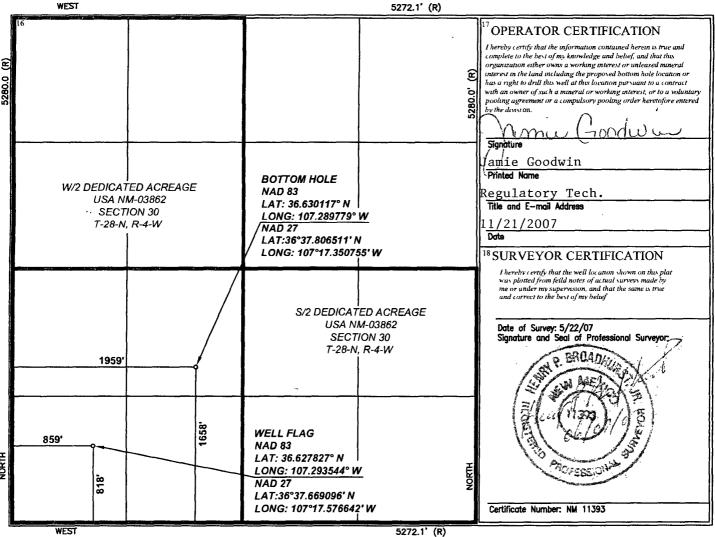
NOV 2 1 2007

☐ AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION FIELD Office

030-039- 30414				72319/71599 MESEVERDE / DAKOTA					
⁴ Property Co 7452				⁶ Well Number 34N					
7 OGRID N 14538	BURL	INGTON		⁹ Elevation 6875					
					10 SURFACE I	LOCATION			
UL or lot no M	Section 30	Township 28-N	Range 4-W	Kot Idn	Feet from the 818	North/South line SOUTH	Feet from the 859	East/West line WEST	County RIO ARRIBA
101	1	20-14	L		L	f Different Fro		I WEST	NO ANNIDA
UL or lot no	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line	County
К	30	28-N	4-W		1658	SOUTH	1959	WEST	RIO ARRIBA
Dedicated Acre DK 319.04 V MV 319.63 S		or Infill 14	Consolidation	Code 15	Order No.	•			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





CATHODIC PROTECTION PLAN FOR NEW WELLS

PURPOSED	+ 5 neg tran	: Drill GB	and set trub	well solar	· misw add	ry Rio Arriba of location #8 mag from ex	Tieric
^	,\'	NOF.	ST 2	8-4+34			
EXISITING WELLHEAD	METERHOUSE -#	6.8 △ 28-4 #.34	power source	CABLE	NEW WELL STATE THE LET A	OVERHEAD A.C	
NEAREST PO	WER SOURCE				DISTANC		
ECHNICIAN;	Gech. De X/a	nejass		DATE:	811/2007		

6 CR 5412 BLOOMFIELD, N.M. 87413 OFFICE: 505-634-0271 CELL: 505-793-6953



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-4 UNIT 34N

DEVELOPMENT

Lease:				A	FE #:WA	N.ZA2.	7654		AFE \$:	
Field Name: hBR	_SAN JUA	AN 28-4 UNIT	Rig: /	Rig: Aztec Rig 673			State: NM	County: RIO ARRIBA	API #:	
Geologist:			Phone	5;		Geophysicist:		Pl	Phone:	
Geoscientist: He	ead, Chip	F	Phone	e: 505-326-977	72	Prod.	Engineer:	Pl	hone:	
Res. Engineer: Pr	rabowo, N	Wahyu	Phone	e: 505-326-979	97	Proj.	Field Lead:	PI	none:	
Primary Objecti	T		14.50	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4					
	Zone Na				_					
	 	RDE(R20002)			1				'	
R20076	DAKOTA	A(R20076)								
	•								!	
11 minutes monthly should be self to	e manusi e de estas e Estas estas es		~~~	AD 07			***			
Location: Surface	A SERVING TO SELLEN	where we was a series of the town the	75.640 3 112.83, V.M.F	AD 27					Deviated:	
Latitude: 36.625310 Longitude: -107.2				X:		Y:		Section: 30	Range: 004W	
Footage X: 859 F	WL F	ootage Y: 818	FSL	Elevation: 68	374	(FT)	Township: 028N			
Tolerance:	100.00\ .60a 3:	v. 185 € 187 • 65 - 180	- 3% E g' \ ~ p e/	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	er waren ser	* 18 50 (T) 18 20 N	Socretor (St. Street est	en la la companya mangana mang	What is a second of the second	
Location: Botton	\$ 42 x x x x x x x x x x x x x x x x x x	La garage Land State State State State Company	to rull person livers derive	AD 27					Deviated	
Latitude: 36.6288		ongitude: -107				Y:		Section: 30	Range: 004W	
Footage X: 2245 FWL Footage Y: 4880 FSL Tolerance: 1959'				Elevation:		(FT)	Township: 028N			
Tolerance: 178	4.	168		· · · · · · · · · · · · · · · · · · ·		,				
Location Type: Re	estricted		Start	Date (Est.): 1/	1/2008	Cor	mpletion Date:	Date In O	peration:	
Formation Data:	Assume	e KB = 6890	Units =	FT			<u>-</u> '	ì		
Formation Call & Casing Points		Depth (TVD in		Depletion (Yes/No)	BHP (PSIG)	внт		Remarks		
Surface Casing		200	6690				12-1/4 hole. 2	00' 9 5/8" 32.3 ppf, H-40), STC casing. Cement	
_				_				Circulate cement to surface		
OJAM		3162	3728	_						
KRLD		3341	3549	=			Dossible Cas			
FRLD PCCF		3442	3448 3085				Possible Gas		į	
LEWS		3805 3983	2907							
Intermediate Casin	na	4083	2807	, <u>—</u>			8 3/4" hole. 7"	20/23 ppf J-55, STC/LTC	casing. Circulate cement	
	.5			_				nent with 968 cu.ft.	,	
CHRA		4796	2094							
UCLFH	NICE.	5408	1482	_			Gas			
MASSIVE CLIFF HO	JUSE	5607	1283		991		Gas			
MENF		5653	1237	_						
PTLK		5972	918							
MNCS		6549	341							
GLLP		7179	-289	_						
GRHN GRRS		7942	-105)	
GKKS TWLS		8002	-1117		1700		Gas	·		
PAGU		8054 8118	-1164 -1228	_	1700		Jas			
CBRO		8140	-1250	_						
CBRL		8190	-1300							
OAK CANYON		8252	-1367				TD T/OKCN			

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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

TOTAL DEPTH DK 8252 -1362	
Reference Type Well Name Comments Production SJ 28-4 #34 SW 30-28N-4W Logging Program:	
Production SJ 28-4 #34 SW 30-28N-4W Logging Program:	
Logging Program:	
Tubours disk Language	
TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☑ Other	
GR_CBL, MUDLOG 100' above GRHN to TD	
Additional Information:	
Log Type Stage From (Ft) To (Ft) Tool Type/Name Remarks	

Comments: Location/Tops/Logging - MVNM028N004W30SW2 DK 28N04W30SW2 SHL at 818' FSL & 859' FWL and BHL at 1880' FSL & 2245' FWL... MUDLOG 100' above GRHN to TD

Zones - MVNM028N004W30SW2 DK 28N04W30SW2

General/Work Description - 1/29/07 add DK formation w/now be MV/DK wfp; 2/7/07 Name was 28-4 #20C, but changed to 20N due to the addition of the DK. 2/14/07 Name was changed from 20N to 34N.

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ConocoPhillips or its affiliates

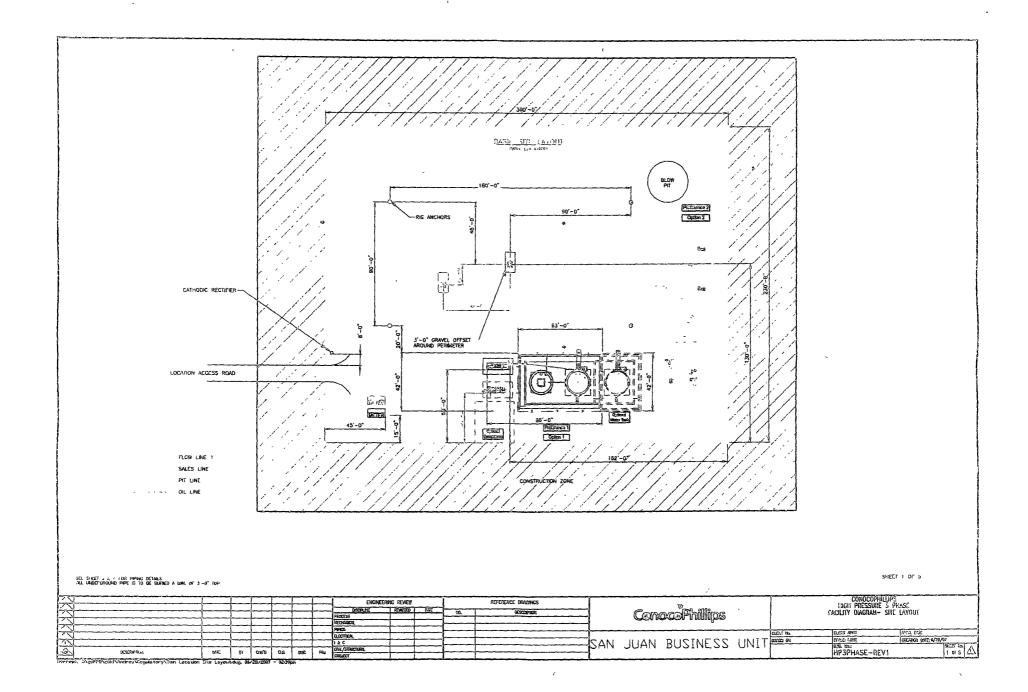
Survey Report

Local Co-ordinate Reference:
TVD Reference:
MD Reference: Сотрапу: Well SJ 28-4 #34N ConocoPhillips Lower 48 Project: Site: Well: Wellbore: San Juan Basin WELL @ 6890.0ft (Original Well Elev) MD Reference: North Reference: WELL @ 6890.0ft (Original Well Elev) Monty's Site for directional MV/DK wells True Minimum Curvature SJ 28-4 #34N Survey Calculation Method: Database: SJ 28-4 #34N . . EDM Central Planning Design: Plan #1

Target Name - hit/miss target - Shape		p Dir. (d)	TVD (ft)	+N/-S	+EI-W	King State of the	isting (m)	Latitude	Longitude
SJ 28-4 #34N - ICP - plan hits target - Point	0 00	0 00	4,083 0	812 0	1,031 0	243 01	317 83	30° 59' 32 549" N	109° 25' 32 249" W
SJ 28-4 #34N - PCP - plan hits target - Point	0 00	0 00	8,252.0	812.0	1,031.0	243 01	317 83	30° 59' 32.549" N	109° 25' 32 249" W

Formations			
Measured	Vertical		Dip
Depth (ft)	Depth (ft)	Name	Lithology Dip Direction (d) (d)
3,382 3		Ojo Alamo	0 00
3,578 4	3,341 0	Kirtland	0 00
3,686 8	3,442 0	Fruitland	0 00
4,061 5	3,805 0	Pictured Cliffs	0 00
4,240 4	3,983 0	Lewis	0 00 ´
5,053.5	4,796.0	Chacra	0 00
5,665 5	5,408 0	Upper Cliffhouse	0 00
5,864.5	5,607 0	Mass Cliffhouse	0 00
5,910 5	5,653 0	Menefee	0 00
6,229 5	5,972 0	Pt Lookout	0 00
6,806 5	6,549 0	Mancos Shale	0 00
7,436 5	7,179 0	Gallup	0 00
8,199 5	7,942 0	Greenhorn	0 00
8,259 5	8,002 0	Graneros	0 00
8,311 5	8,054 0	Two Wells	0 00
8,375 5	8,118 0	Paguate	0 00
8,397 5	8,140 0	Upper Cubero	0 00
8,447 5	8,190 0	Lower Cubero	0 00
8,509 5	8,252.0	Oak Canyon	0 00
8,509 5	8,252 0	TD	0.00

Checked By	Approved By.	Date:	



BURLINGTON RESOURCES OIL & GAS COMPANY LP

SAN JUAN 28-4 UNIT 34N 818' FSL, 859' FWL SECTION 30, T-28-N, R-4-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO ELEV. 6875 NAVD88 NEW ACCESS ROAD 79'

DRIVING DIRECTIONS: FROM HWY 64 AT INTERSECTION FOREST ROAD (FR)314

- AT 2.6 MILES BLM GAME THEFT SIGN,
- AT 5.3 MILES FR 314 SIGN.
- AT 6.6 MILES STAY RIGHT, FR 314 SIGN,
- AT 7.5 MILES STAY RIGHT FR 314 SIGN,
- AT 7.8 MILES STAY LEFT AT -Y-
- AT 8.1 MILES FR SIGN, TURN RIGHT AT VIGAS MESA AT 357.
- AT 9.4 MILES FR 357 SIGN, STAY RIGHT AT 357,
- AT 9.6 MILES CROSS CATTLE GUARD 320 M-10 BR,
- AT 10.2 MILES VIGAS MESA SIGN,
- AT 10.5 MILES BEGINNING ACCESS TO BROG VALDEZ #7M.
- AT 11.0 MILES -Y- STAY RIGHT AT 357,
- AT 12.3 MILES WELL PAD, STAY LEFT,
- AT 12.8 MILES PASS ANTENA TOWER ON LEFT,
- AT 13.0 MILES ROAD SPLITS 357/358, TURN RIGHT ON FR 358
- AT 13.5 MILES LEAVING CARSON NATIONAL FOREST CROSS CATTLE GUARD
- AT 13.7 MILES -Y- STAY RIGHT, LEAVING FR 358
- AT 13.8 MILES START DESENDING INTO MUNOZ CANYON.
- AT 14.7 MILES CROSS CATTLE GUARD
- AT 15.0 MILES BOTTOM OF PASS, CROSS WELL PAD
- AT 15.1 MILES TURN RIGHT OFF MAIN ROAD AND PROCEED UP INTO MUNOZ CANYON, AT 15.4 MILES NEW WELL STAKE RIGHT SIDE OF ACCESS ROAD SAN JUAN UNIT #29M.
- AT 15.5 MILES CONTINUE TO 28-4 UNIT 20M & 20B TWIN, TURN RIGHT AND CROSS CATTLE GUARD, INTO MUNOZ CANYON.
- AT 15.6 MILES ENTER WELL PAD BROG SAN JUAN 28-4 20-30, BEGIN ACCESS TO BROG SAN JUAN 28-4 UNIT 20C.