Submit 3 Copies To Appropriate District State of New Me:	xico Form C-103
Office District I Energy, Minerals and Natur	ral Resources May 27, 2004
1625 N French Dr., Hobbs, NM 88240	WELL API NO. 30-045-33253
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION	5 Indicate Type of Lease
District III 1220 South St. Fran District IV Santa Fe, NM 87410	SIAIE FEE
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FO	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #4S
2. Name of Operator	9. OGRID Number
Four Star Oil & Gas Company 3. Address of Operator	131994 10. Pool name or Wildcat
PO Box 36366, Houston TX 77236	Basin Fruitland Coal
4. Well Location	
Unit Letter K : 1730 feet from the SOUTH line and 1640 feet from the WEST line	
Section 32 Township 30N	Range 11W NMPM San Juan County .
11. Elevation (Show whether DR; 5920'	RKB, RT, GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh	water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate N	ature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER: Add 14' additional Perfs from 2108' − 2119' − Acidize ⊠	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Procedure	DIL CONS. DIV.
1. PUT LO/TO on well. Bleed down pressure. MI and R/U rig.	DIST. 3
 POOH rods (inspect rod string) and pump. EOR = 2144.4' 	
 Drop SV in tbg and test tbg to 2000psi. Record test. Retrieve SV with sand line. If test fails, LD and replace tbg. PU and check tbg string weight. POOH w/ tubing. Inspect for pitting, fines, and corrosion damage on tbg. Report to ALCRs for 400' cap string and chem. program. 	
5. PU 4-3/4" bit and bit sub on 2-3/8" workstring and clean out 22' fill (tagged at 2288') to PBTD at 2310'. POOH with workstring.	
6. RIH w/ GR/JB/CCL to 2150'. Run correlation strip and perforate Basal Fruitland Coal with 6 JSPF, 60 deg 3-3/8" HSD the	
following depths: 2108'-2119'. (Interim perfs) 7. PU and set RTTS packer at ~2050' (not in a collar) to isolate Upper Fruitland Coal perfs (1928'-2037'). Load annulus and test packer. Record test.	
8. Acidize and break down Basal Coal interval (2088'-2119', 204 holes) perfs. Ensure diversion with bio balls. POOH with RTTS pkr on 2-3/8" workstring. PU 4-3/4" bit on 2-3/8" workstring and cleanout any fill.	
9. PU 2-3/8" 4.7ppf J-55 production tubing string. Land tubing at ~2160' or per revised BHA design.	
10. ND BOP and NU wellhead. PU 1-1/2" pump and rod design. Hang polished rod. RD WO rig and MOL. Turn well to	
production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE DATE 9-8-2008	
Type or print name Jennifer Duarte E-mail address: jhio	p@chevron.com Telephone No. 281-561-3599
APPROVED BY: Title	eputy Oil & Gas Inspector, District #3 DATE
Conditions of Approval (if any):	DIGHTOL II O DATE



NM State 32-4S San Juan County, New Mexico

RCVD SEP 11'08
OIL CONS. DIV.
DIST. 3

