

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

SEP 09 2008

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit A (NENE), 855' FNL & 600' FEL, Section 16, T27N, R04W, NMPM  
BH: Unit D (NWNW), 850' FNL & 710' FWL, Section 15, T27N, R04W, NMPM

5. Lease Number  
USA SF-080674

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 27-4 Unit

8. Well Name & Number  
San Juan 27-4 Unit 141M

9. API Well No.

30-039-30266

10. Field and Pool  
Basin Dakota  
Blanco Mesaverde  
11. County and State  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing report

RCVD SEP 12 '08  
OIL CONS. DIV.

DIST. 3

**13. Describe Proposed or Completed Operations**

08/09/08 MIRU HP 282, PT CSG 600#/30min, held. PU 8.75" bit, tag CMT @ 280' Drilled CMT & shoe to 361', drilled ahead to 5085' Circ. 08/13/08 RIH 119 jnts of 7" 23# J-55 ST&C CSG. Set @ 5070' W/ Stage tool @ 3573'. RU CMT 08/17/08. **1<sup>st</sup> Stage:** Pumped preflush 10 bbl MF, 10 bbl FW. Pumped Lead 120 sx (309 cu/ft-55 bbl) Prem Plus Type 3. Tail 130sx (168 cu/ft-30 bbl) 50/50 POZ Prem. Dropped plug and displaced W/ 137.6 bbl Mud, 60 bbl FW. Opened staging tool 08/17/08. Ran CBL, TOC @ 3573' 08/19/08. **2<sup>nd</sup> Stage:** pumped Preflush 10 bbl GW, 10 bbl FW. Pumped 400sx (1035 cu/ft -184 bbl) Prem Plus Type 3. Dropped plug and displaced W/ 140 bbl FW. Circ 40 bbl CMT to pit 08/18/08 @ 1730.

08/19/08 PT CSG @2000#/30min, held. PU 6.25" bit. D/O Stage Tool PT CSG @ 1500#/30min, held. Tag CMT 4930' D/O CMT & Drilled ahead to 8700' TD, TD reached 09/01/08. Circ. RIH 209 jnts 4.5" 11.6# L-80 LT&C CSG. Set @ 8700' & Circ. 09/03/08 RU CMT, Pumped 120 bbl Mud, 200 SCF N2/bbl, Pre Flush 10 bbl GW, 2 bbl FW. Pumped 400sx (579 cu/ft -103 bbl) 50/50 CMT. Displaced W/ 10 bbl SW, 128 bbl FW. ND BOP. RD, released 09/03/08

PT will be conducted by completion rig. Results and TOC on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery

Title Regulatory Technician

Date 09/09/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

