UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 08 2008

		11.11.11.03
	5.	Lease Number SF-078081
. Type of Well	6.	If Indian, All. or
GAS	0.	Tribe Name
	7	
. Name of Operator	7.	Unit Agreement Name
BURLINGTON		
RESOURCES OIL & GAS COMPANY LP		Huerfanito Unit
VIEGOS VOLO OIL & ONS COMPANY DI		Huci famto Omt
		Well Name & Number
Address & Phone No. of Operator		
DO Doy 4280 Formington NIM 87400 (505) 226 0700	0	Huerfanito Unit 72
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-045-06226
. Location of Well, Footage, Sec., T, R, M		
Unit K (NESW), 1480' FSL & 1450' FWL, Sec. 28, T27N, R09W, NMPM	10.	Field and Pool
		Basin Dakota
	11.	County and State
		San Juan Co., NM
Casing Repair Water Shut off Altering Casing Conversion to Injection		OIL CONS. DIV. DIST. 3
3. Describe Proposed or Completed Operations		
/8/08 MIRU A Plus 10. Blow well down. ND WH, NU Test BOP. PU on tbg and remove of /11/08. POH & tall 212 jts tbg. Load hole a& circ clean w/102 bbls H2O. Csg- no test. Plus dement LD tbg to 6384'.POH to 5759'. /12/08 TIH w/ tbg and Tag DK plug @ 6484'.Load csg & test – no test. Plug 2 (5847' – 55 of 5566' POH STDS to 4941' WOC. TIH & tag Gallup plug @ 5621'. LD tbg to 3815'. Load & set DHS @ 3815' Test tbg to 1500# - good test. Test csg above cement retainer, no testelow cement retainer & 18 sx above cement retainer. TOC @ 3578'. LD tbg to 3578' POC /13/08 TIH & tag MV plug @ 3552' LD tbg to 2439'. Load csg & test, no test pump into 1 //ireline. TIH & set CIBP @ 2470'. POH & RD W/L. TIH w/tbg & tag CIBP @ 2470'. Circlood test, LD Tbg, ND BOP, NUWH, RD rig & equip.	ig 1 (6665' - 683') Pumpe ad csg & try Plug 3 pump DH to 2940'. bpm @ 800	ti 64 sx Class B Cement. LD to test – no test POOH w/tbg. ed 86 sx Class B Cement w/6
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File C103 w/rig release date PsA Dakota 8/13/08

MMOCD

ASSEPTED FOR RECORD

SEP 0 9 2003



