

In Lieu of  
Form 3160-4  
(July 1992)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SUBMIT IN DUPLICATE

FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

AUG 29 2008  
(See other instructions on reverse side)

Farmington Field Office

5. LEASE DESIGNATION AND LEASE NO  
NMSF-078770

6 IF INDIAN ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

7 UNIT AGREEMENT NAME

1a TYPE OF WELL OIL WELL  GAS WELL DRY OTHER  
b. TYPE OF COMPLETION  
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER

Rosa Unit

Report to lease

2 NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

8 FARM OR LEASE NAME, WELL NO  
Rosa Unit #258A

3 ADDRESS AND TELEPHONE NO  
P.O. Box 640, Aztec, NM 87410 (505) 634-4208

9 API WELL NO  
30-039-30142-0001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface 2320' FNL & 180' FEL, Sec 21 (H), T31N, R5W  
At top production interval reported below 1650' FNL & 990' FWL, Sec 22 (E), T31N, R5W  
At total depth Same

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11 SEC., T, R, M, OR BLOCK AND SURVEY OR AREA  
SEC 21-31N-5W

14 PERMIT NO DATE ISSUED  
12 COUNTY OR 13 STATE  
Rio Arriba New Mexico

15 DATE SPUDDED 7-14-08 16 DATE T D REACHED 8-13-08 17 DATE COMPLETED (READY TO PRODUCE) 8-16-08 18 ELEVATIONS (DK, RKB, RT, GR, ETC)\* 6539' GR 19 ELEVATION CASING HEAD

20 TOTAL DEPTH, MD & TVD 3810' 21 PLUG, BACK F D, MD & TVD 3810' 22 IF MULTICOMP, HOW MANY 23 INTERVALS DRILLED BY ROTARY TOOLS x CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
Basin Fruitland Coal Open hole production 25 WAS DIRECTIONAL SURVEY MADE YES

26 TYPE ELECTRIC AND OTHER LOGS RUN  
NO ELECTRONIC LOGS, MUD LOGGING ONLY 27. WAS WELL CORED NO

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36.0#	339'	12-1/4"	150 SX - SURFACE	
7", K-55	23.0#	3576'	8-3/4"	545 SX - SURFACE	

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
No liner yet					No tubing yet		

31 PERFORATION RECORD (Interval, size, and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
DEPTH INTERVAL (MD)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			Well was not fraced or acidized

Basin Fruitland Coal - No perforations yet This well is on open hole production Well will be cavitated and production casing and tubing ran at a later date

RCVD SEP 3 '08

OIL CONS. DIV.

33 PRODUCTION DIST. 3

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
8/16/08		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
8-15-08	5 hrs	2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR )
0 oz	3.5 oz				266 mcf/d		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc ) TO BE SOLD TEST WITNESSED BY Serjo Borunda

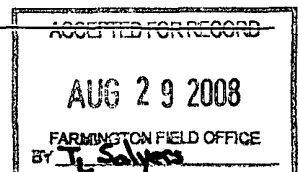
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Vigneri TITLE Dirlg COM DATE 8/21/08

provide measured depth for formation tops

NMOCD



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						OJO ALAMO	2683'	
						KIRTLAND	2793'	
						FRUITLAND	3168'	

~~MEASURED DEPTH~~  
TVO